



# Zooming-in and Zooming-out Methods for Directing Power Flows

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# Motivation

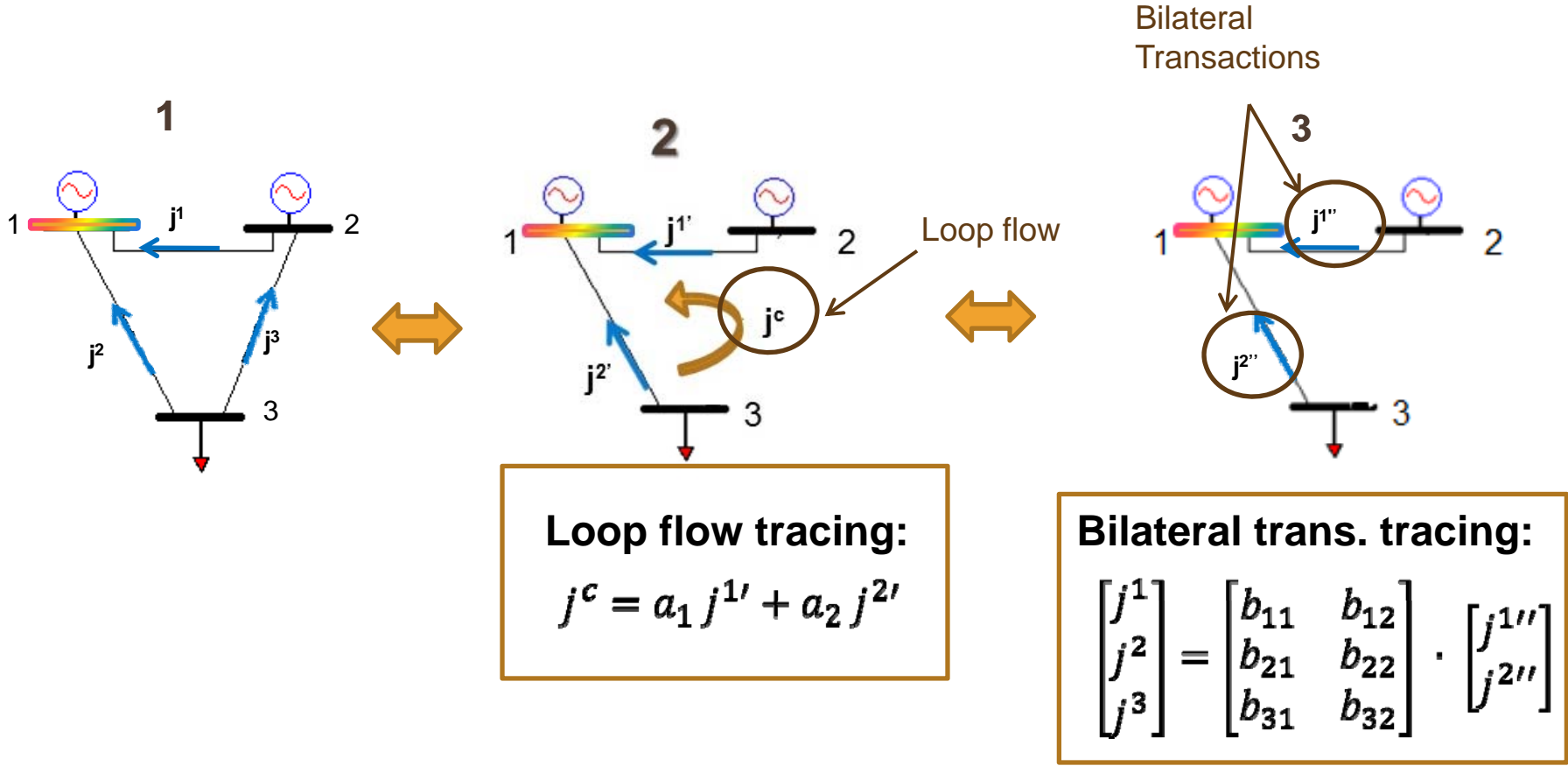
- ❖ Ability to direct power flows
- ❖ Increased congestion in transmission systems
- ❖ Direct power flows to
  - Provide mechanisms for line loading/unloading
  - Increase network utilization and ATC
  - Enable the concept of contract paths and wheeling
- ❖ New transmission pricing:
  - Proper allocation of transmission charges

# Outline

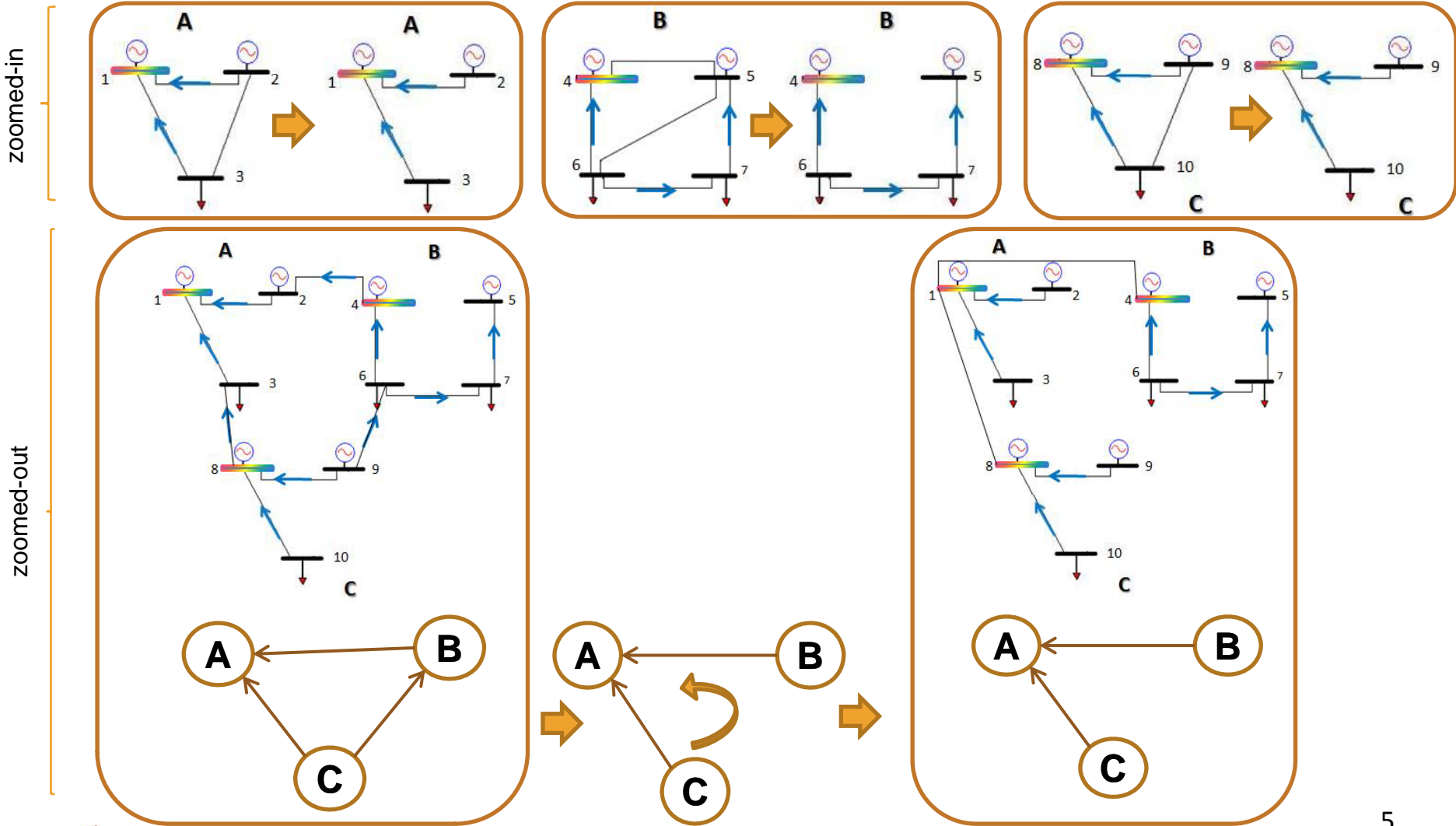
- ❖ Motivation for directing power flows
- ❖ Framework for modeling
  - Directed power flows as bilateral transactions
  - Deviations as loop flows
- ❖ Directing power flows with
  - Additional power generation
  - Phase Angle Regulators (PARs)
  - Distributed generation displacement

# Framework demonstration: Single-Area Case

❖ Transformation of a meshed network into a spanning tree



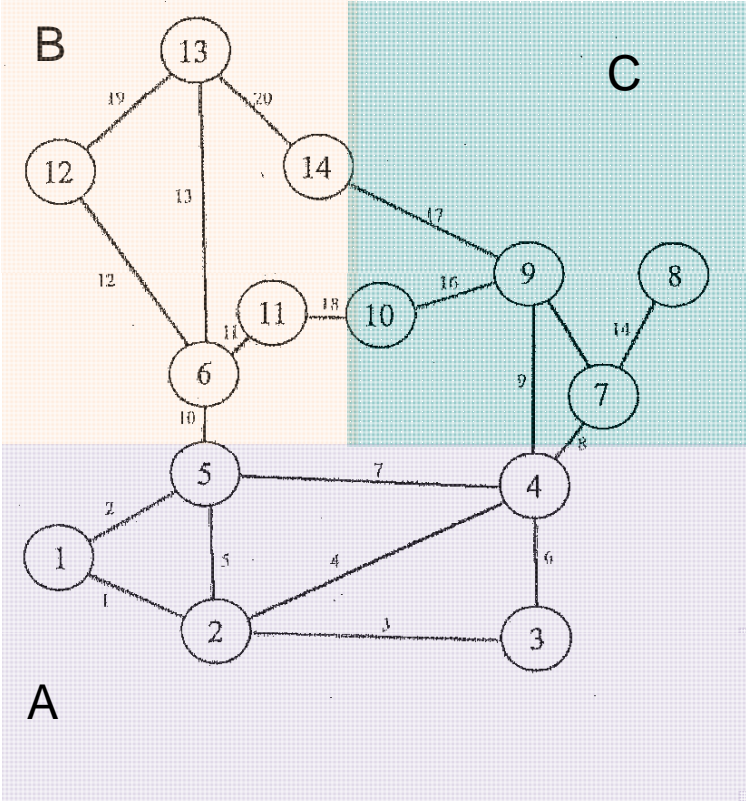
# Framework demonstration: Multi-Area Case



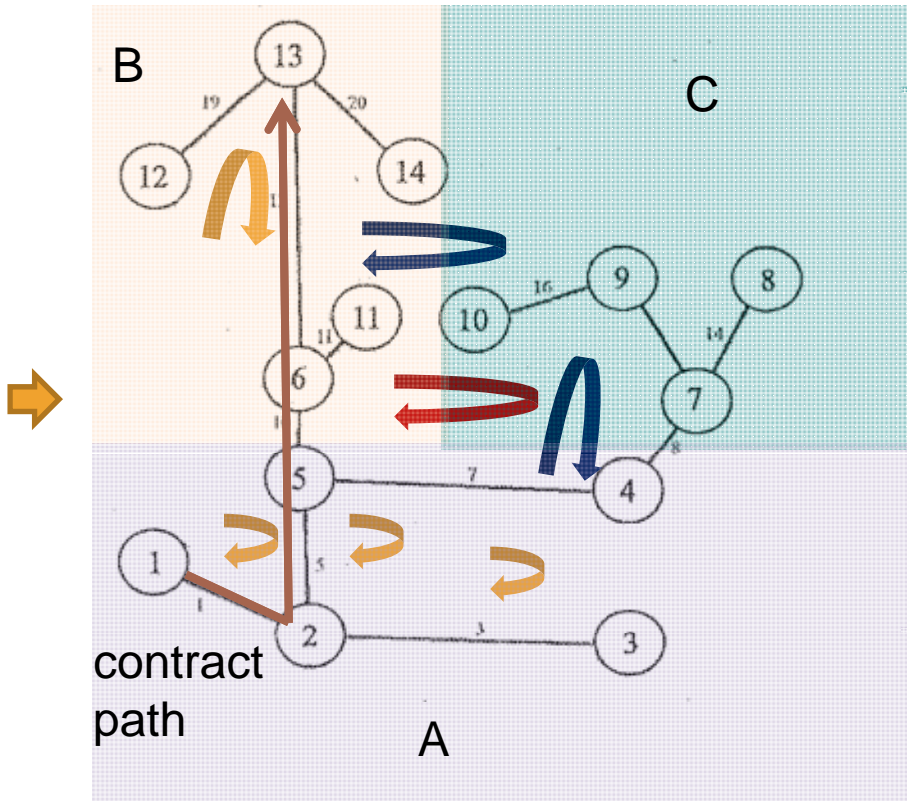
# 14-bus system

- • loop flows inside one area
- • loop flows between two areas
- • loop flows among three or more areas

Physical Network



Spanning Tree



# Optimization Objectives

## ❖ Various objectives: minimize

- loop flows across 3 or more areas
- loop flows between 2 areas
- Loop flows we care about (cause congestion, etc.)

## ❖ The objective function:

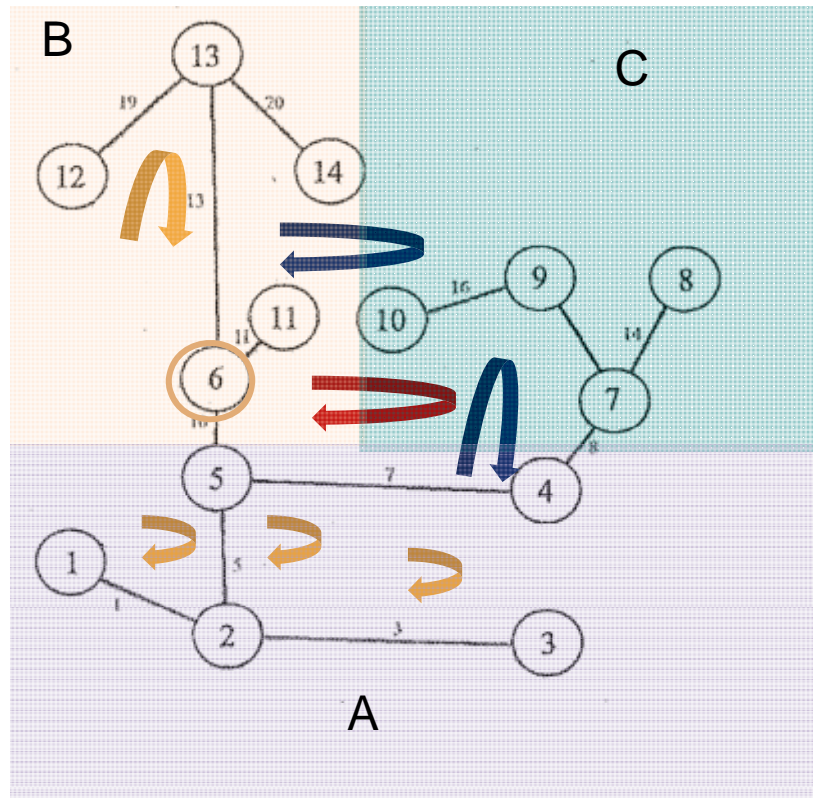
- $Obj = \sum \|j^{c_k}\|^2$

## ❖ Optimization

$$\begin{aligned} & \min_{j^{contr}} \sum_k \|j^{c_k}\|^2 \\ \text{s.t.} & \\ & j^{c_k} = \sum_l c_{kl} \cdot j^{Tl}, \forall k \\ & j^{contr\_min} \leq j^{contr} \leq j^{contr\_max} \end{aligned}$$

# Directing flows with additional generation

- ❖ What is additional generation from gen. at bus 6 in order to:

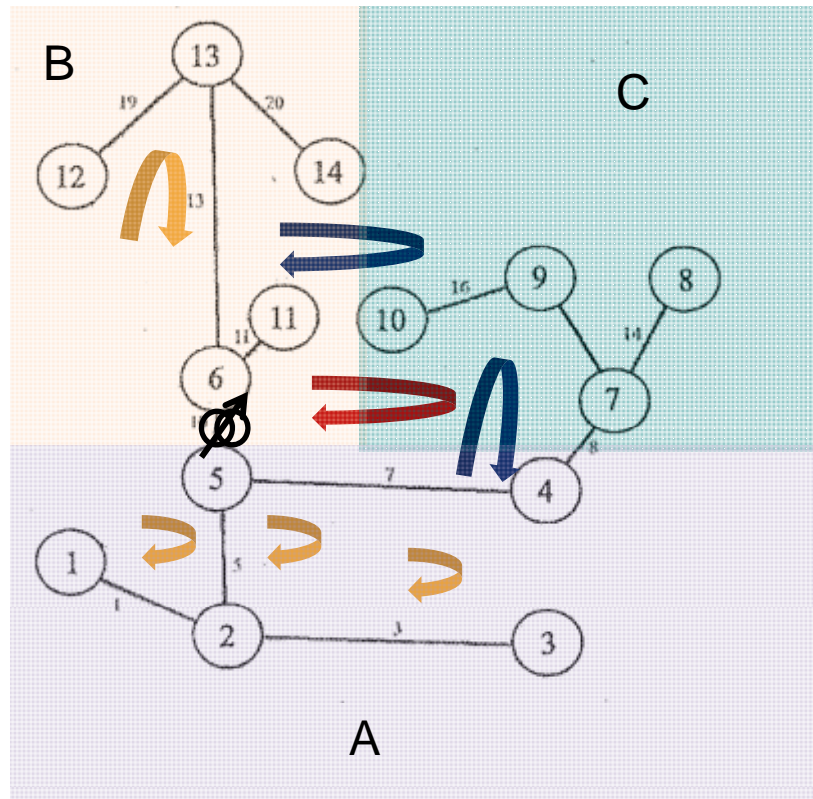


- minimize the (red) loop flow across area C?
  - ❖ initially:  $Obj = 0.0021$
  - $P_{g6} = 0.232$
  - $Obj = 0$
- minimize all inter-area loop flows?
  - ❖ initially:  $Obj = 0.0335$
  - $P_{g6} = 0.225$
  - $Obj = 0.0247$



# Directing flows with PARs

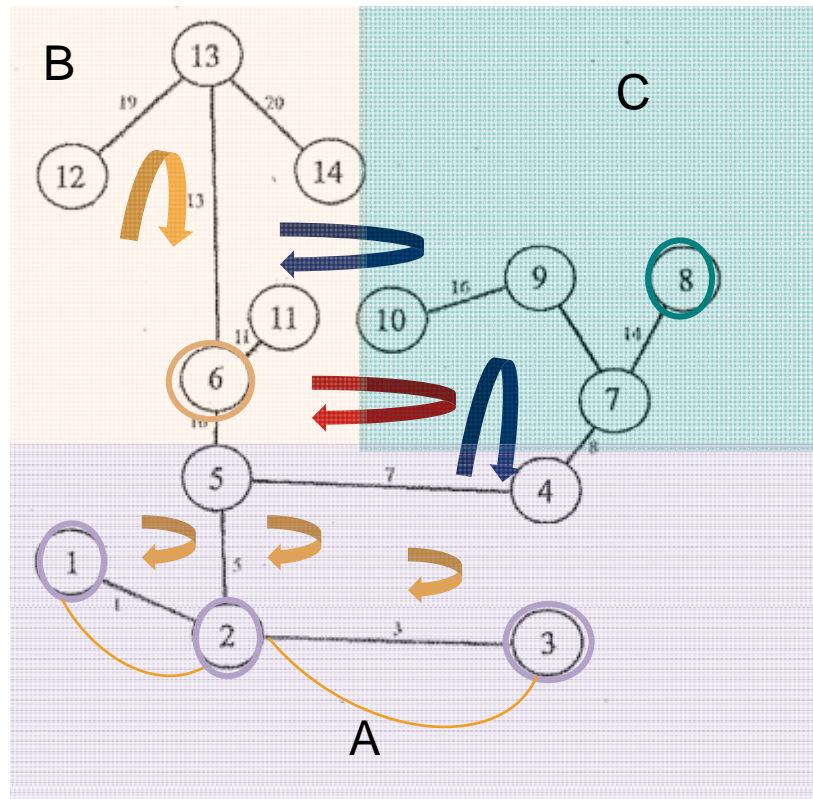
❖ What is the set point of the PAR in order to:



- minimize the (red) loop flow across area C?
  - ❖ initially:  $Obj = 0.0021$
  - $\alpha = 3.52^\circ$
  - $Obj = 0$
- minimize all inter-area loop flows?
  - ❖ initially:  $Obj = 0.0335$
  - $\alpha = 3.42^\circ$
  - $Obj = 0.0247$

# Directing flows with power displacement

- ❖ How can areas A and B displace their internal generation in order to:



- minimize the (red) loop flow across area C?

❖ initially:  $Obj = 0.0021$

$$P_{g1} = 2.59, P_{g2} = 0, P_{g3} = 0$$

→  $Obj = 0.0020$

- minimize all inter-area loop flows?

❖ initially:  $Obj = 0.0335$

$$P_{g1} = 2.59, P_{g2} = 0, P_{g3} = 0$$

→  $Obj = 0.0331$

- initial generation:  $P_{g1} = 2.19, P_{g2} = 0.4, P_{g3} = 0$

# Conclusions and Future Work

## ❖ Loop flow cancelation based on

- A framework for explicit modeling of loop flows
- Using multiple techniques
- Proof of concept

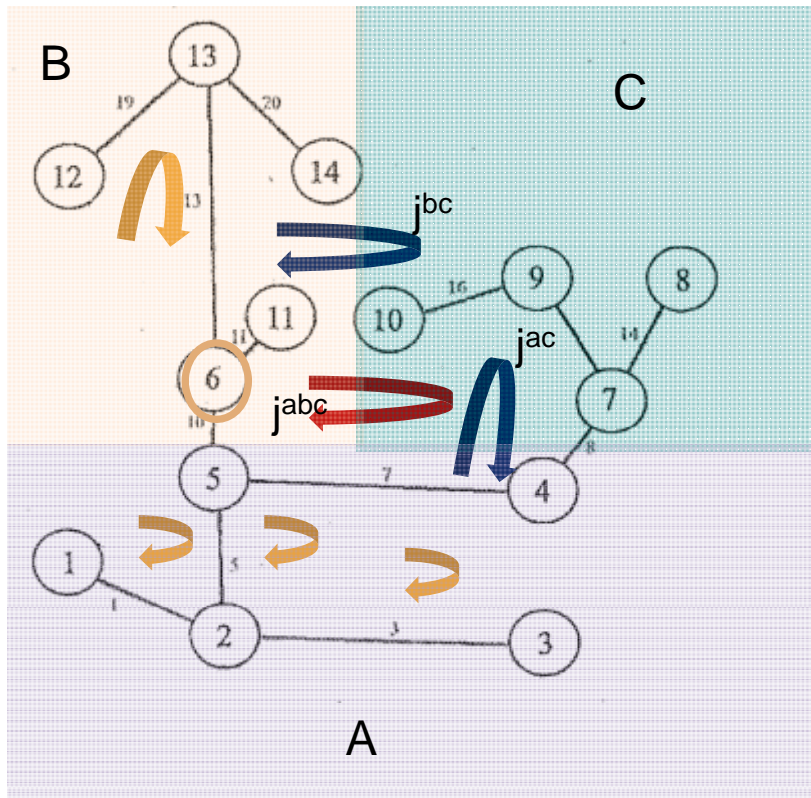
## ❖ Larger systems to be examined

## ❖ Distributed loop flow cancelation with minimum information exchange

**QUESTIONS?**

# Directing flows with additional generation

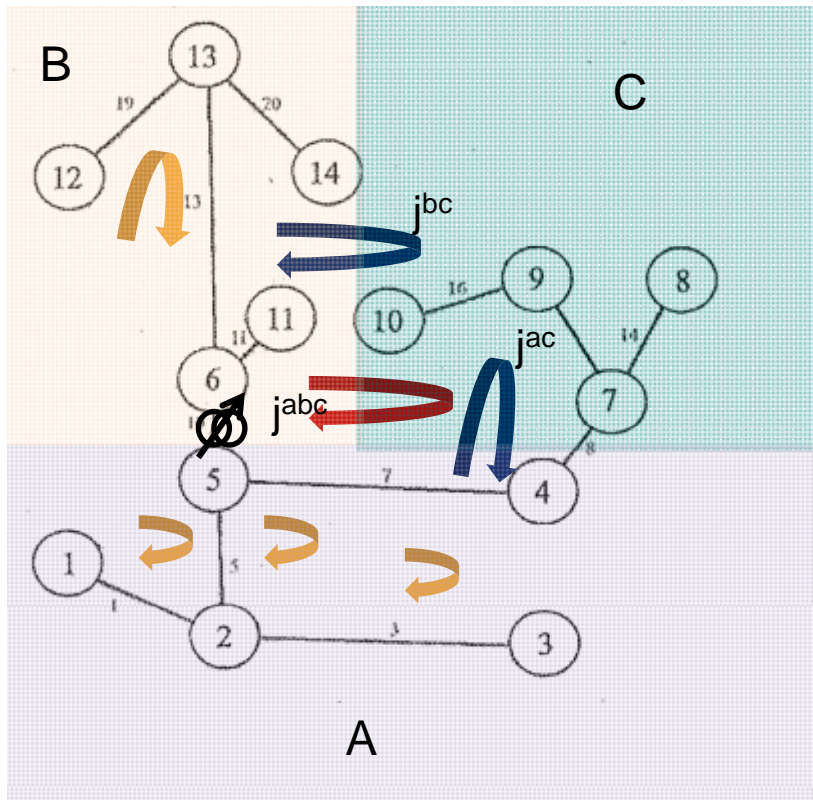
❖ What is additional generation from gen. at bus 6 in order to:



- minimize the (red) loop flow across area C?
- If  $P_{g6} = 23.2MW$ :
  - ❖  $j^{abc} = 7.1MW \rightarrow j^{abc} = 0$
- minimize all inter-area loop flows?
- If  $P_{g6} = 22.5MW$ :
  - $j^{abc} = 7.1MW \rightarrow j^{abc} = -0.6MW$
  - $j^{ac} = 16.6MW \rightarrow j^{ac} = 13.8MW$
  - $j^{bc} = -2.8MW \rightarrow j^{bc} = -7.4MW$

# Directing flows with PARs

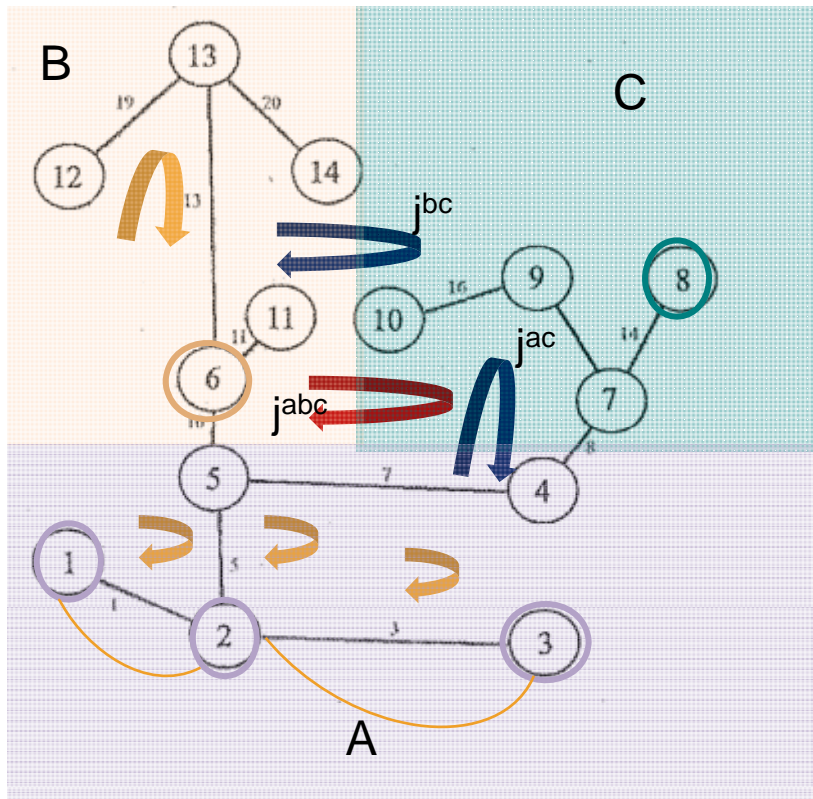
❖ What is the set point of the PAR in order to:



- minimize the (red) loop flow across area C?
- If  $\alpha = 3.52^\circ$ :
  - ❖  $j^{abc} = 7.1MW \rightarrow j^{abc} = 0$
- minimize all inter-area loop flows?
- If  $\alpha = 3.42^\circ$ :
  - $j^{abc} = 7.1MW \rightarrow j^{abc} = -0.6MW$
  - $j^{ac} = 16.6MW \rightarrow j^{ac} = 13.8MW$
  - $j^{bc} = -2.8MW \rightarrow j^{bc} = -7.4MW$

# Directing flows with power displacement

- ❖ How can areas A and B displace their internal generation in order to:



- minimize the (red) loop flow across area C?
- If  $P_{g1} = 259MW, P_{g2} = 0, P_{g3} = 0$ :  
❖  $j^{abc} = 7.1MW \rightarrow j^{abc} = 6.9MW$
- minimize all inter-area loop flows?
- If  $P_{g1} = 259MW, P_{g2} = 0, P_{g3} = 0$ :  
 $j^{abc} = 7.1MW \rightarrow j^{abc} = 6.9MW$   
 $j^{ac} = 16.6MW \rightarrow j^{ac} = 16.5MW$   
 $j^{bc} = -2.8MW \rightarrow j^{bc} = -2.9MW$

- initial generation:  $P_{g1} = 219MW, P_{g2} = 40MW, P_{g3} = 0$