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ELECTRICITY INDUSTRY

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A Study of Smart Grids Benefit for China's Wind Development



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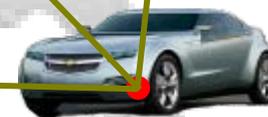
Vision of China's Smart Grid

What is The Smart Grid?

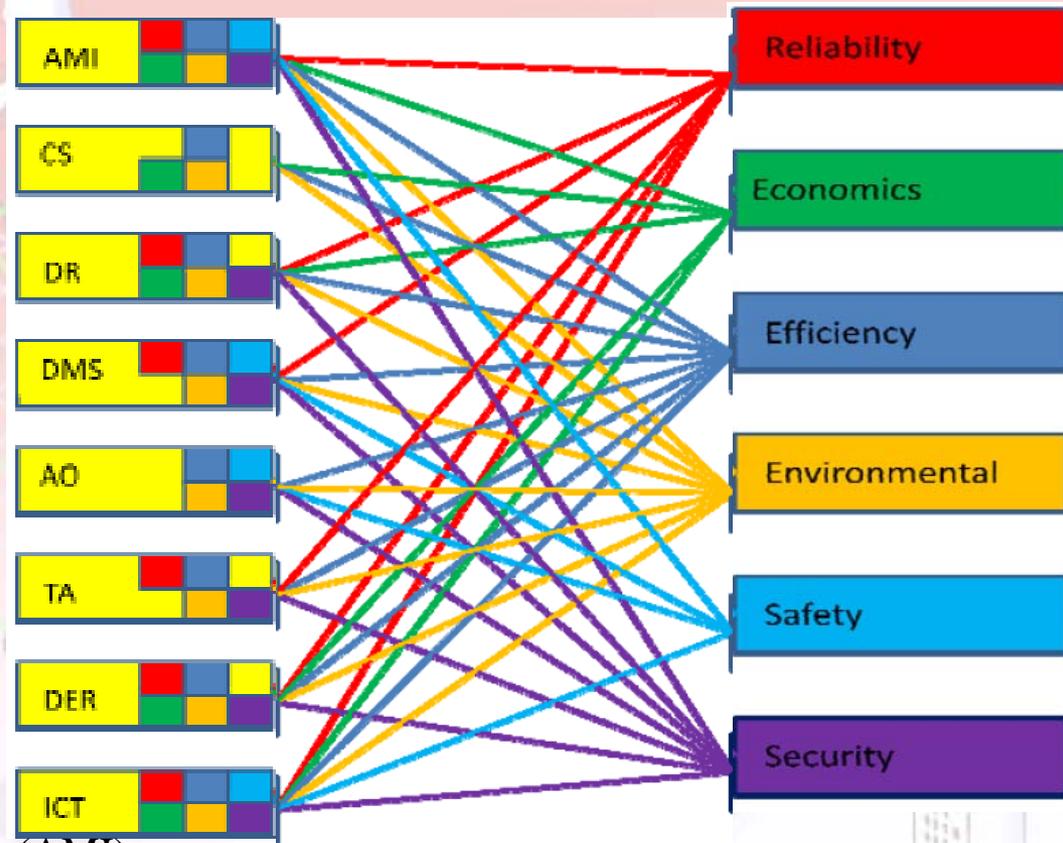
Many Definitions – But One VISION

- Enables active participation by consumers
- Accommodates all generation and storage options
- Enables new products, services, and markets
- Provides power quality for the digital economy
- Optimizes asset utilization and operates efficiently
- Anticipates and responds to system disturbances (self-heals)
- Operates resiliently against attack and natural disaster

Interconnected by a
Communication Fabric that
Reaches Each Device



Benefits of Smart Grids



Advanced Metering Infrastructure (AMI)

Customer Side Systems (CS)

Demand Response (DR)

Distribution Management System/Distribution Automation (DMS)

Transmission Enhancement Applications (TA)

Asset/System Optimization (AO)

Distributed Energy Resources (DER)

Information and Communications Integration (ICT)



Policy

Operating
Strategies

Physical Systems



Vision of Smart Grid (China)

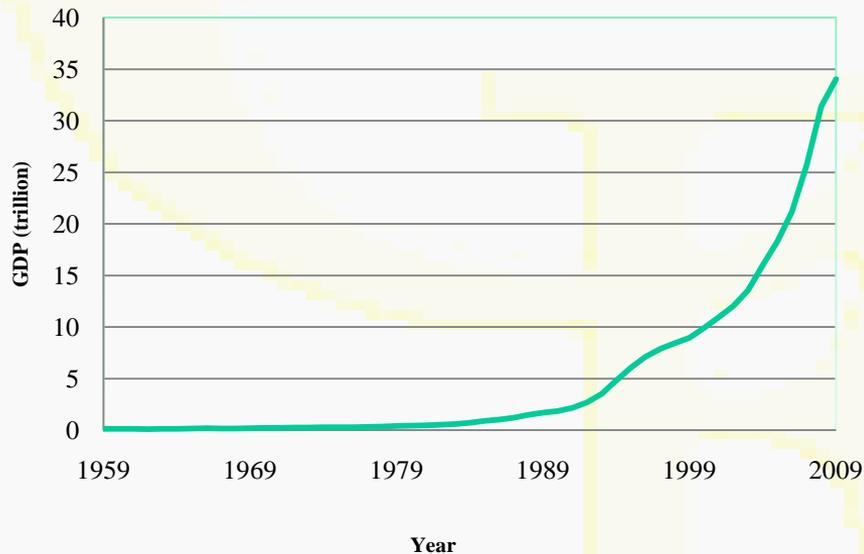
- Building an internationally-leading **strong** and **smart** grid, with an **extra high voltage grid** as its backbone and constructed with self-reliant innovation for its high level of information, automation and interaction.
- Smart Grid is based on a strong grid network, supported by an **information-communication** platform, with smart controllers covering aspects from generation, transmission, distribution, customer service to dispatching.
- Smart Grid is the carrier of power flow, information flow and work flow. It is **a strong, reliable, economical, efficient, clean, transparent, and interactive integration**



Motivation of China's Smart Grid: Renewables Integration

China's Economic Rise

- GDP 1959-2009



- Accompanied by growth in

- » Energy consumption
- » Environmental degradation



- 34 trillion RMB = 5.23 trillion US\$ in 2009

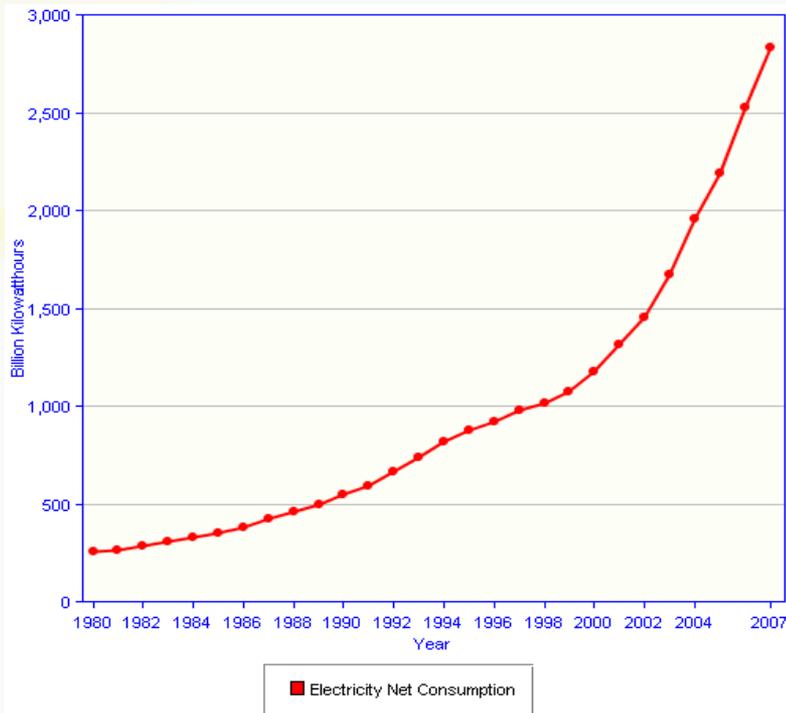
- from 1979 to 2009, the average annual incremental reaches 9%.

Copenhagen Promises

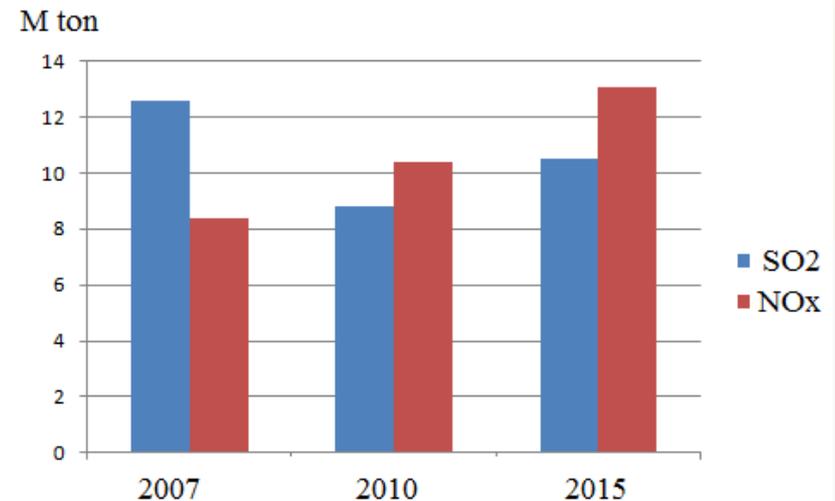
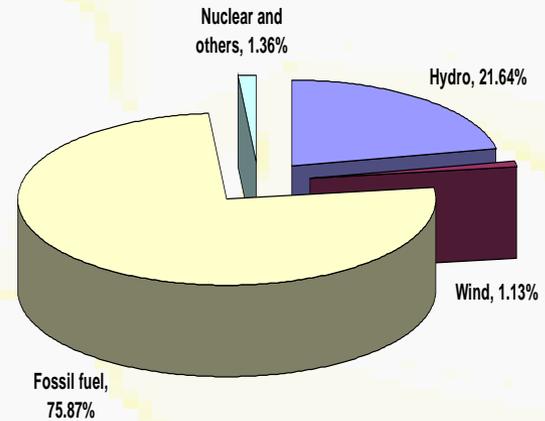
- China now ranks the second in terms of installed generation capacity and electricity consumption.
- 2009, the installed capacity has reached 874GW
- China 22.5 ton CO₂/10k\$, UK 2.5, India 14.3, US 4.5, Japan 2.9, Germany 3
- Developing countries to adopt a low-emission path
- China promises to reduce carbon intensity 40-45% by 2020.



China's Electricity Sector



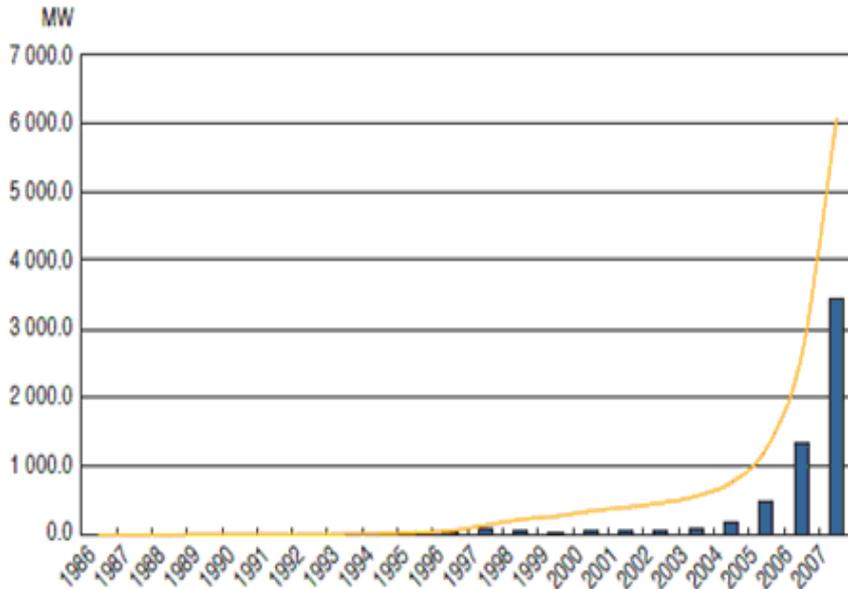
Electricity Resource Breakdown (%), 2008



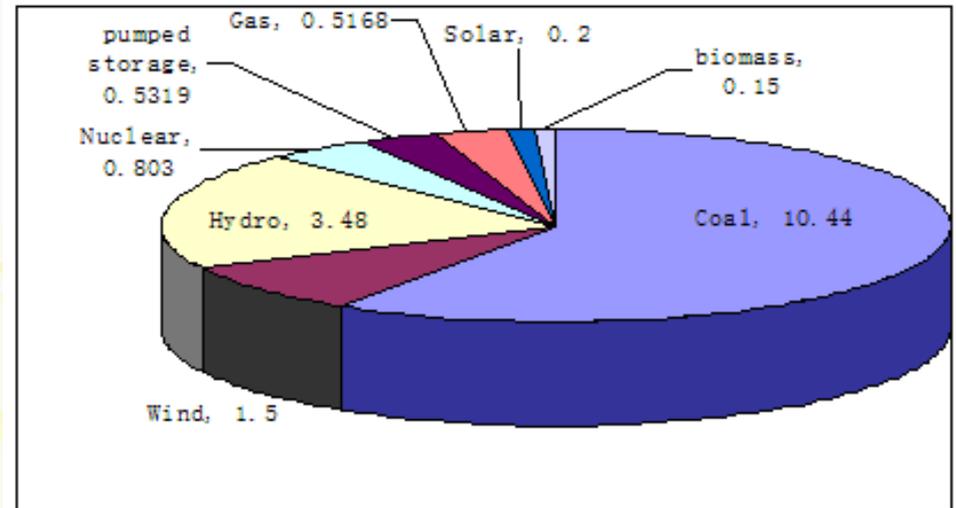
Installed Capacity: 792.5 GW (2008);
 874 GW (2009)
 950 GW (2010)

From 2006 to 2010 annual incremental reaches 17%

Wind Power Development



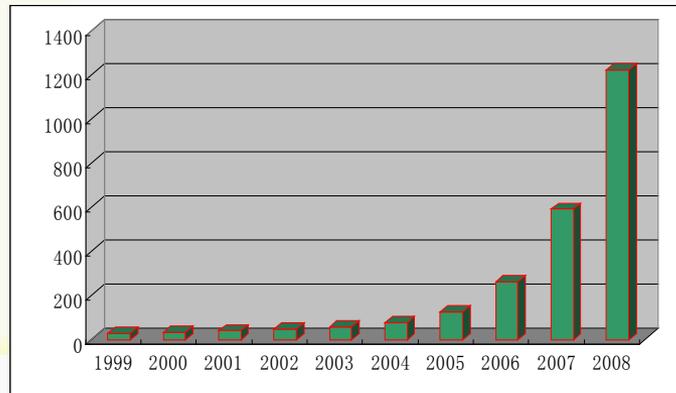
Installed Capacity of Wind Generation in China



Planned Power Source Structure in China by 2020

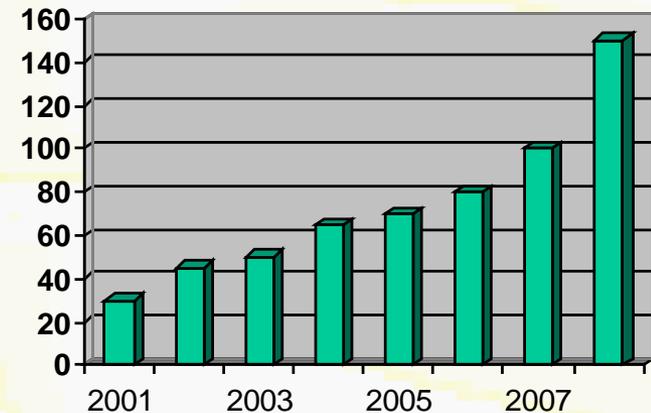
Development in Renewable Resources

■ Wind development



- 2008: 12.17GW
- 2009: 25.1GW

■ Solar development



- » 2008
 - PV gen = 150 MW
 - PV production = 2.6GW



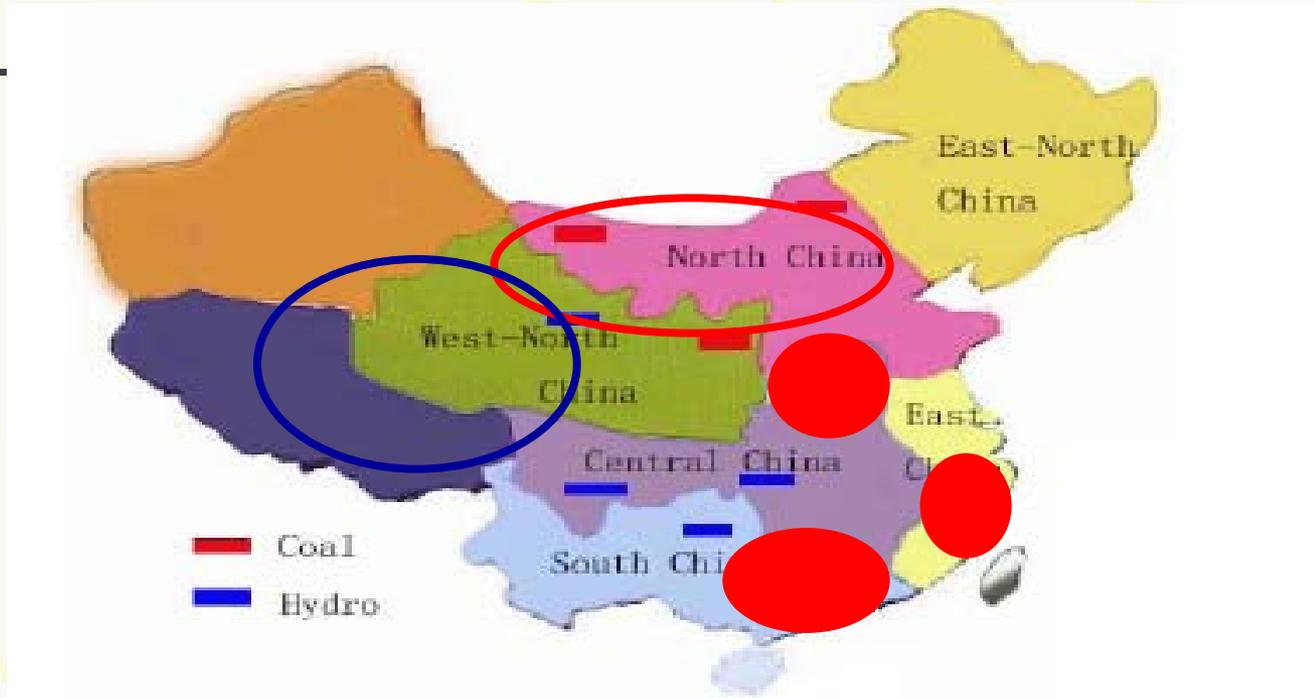
Bottleneck of Wind Integration

- 2008: installed capacity 12.17GW, only 8.94GW is connected with system (70%)
- 2009: installed capacity 25.1GW, only 16.13GW is connected with system (64.2%)
- Bottleneck: network, regulation capacity



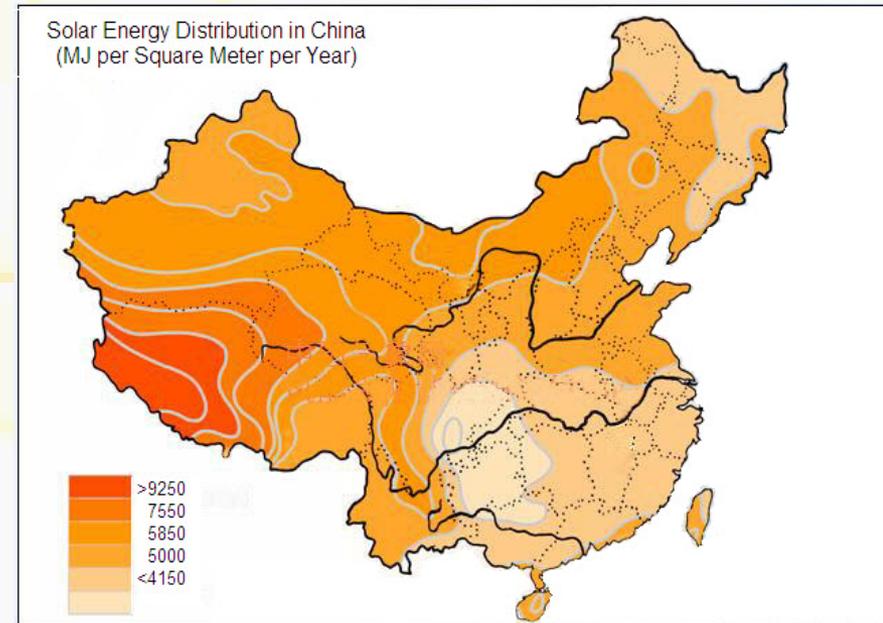
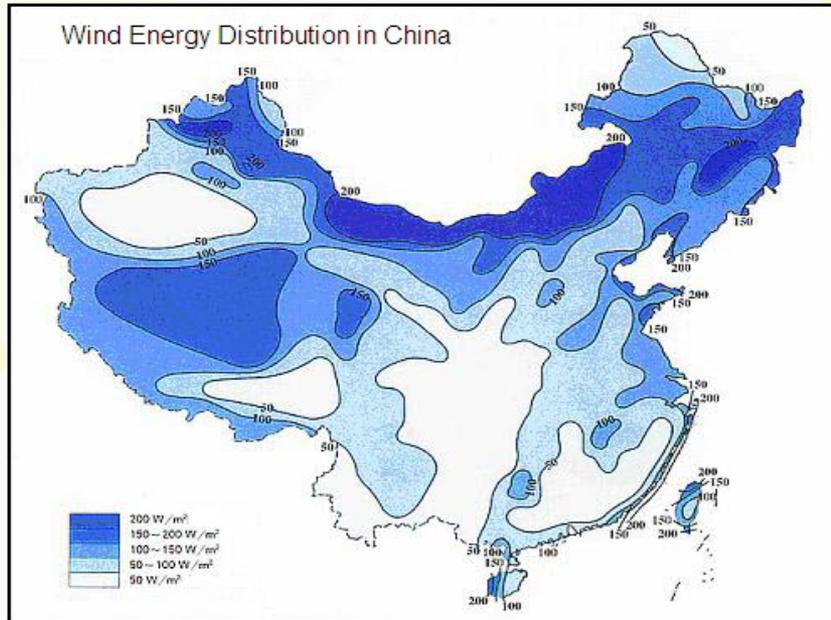
China's Smart Grid: Requirements for Network Construction

Electricity Supply in China



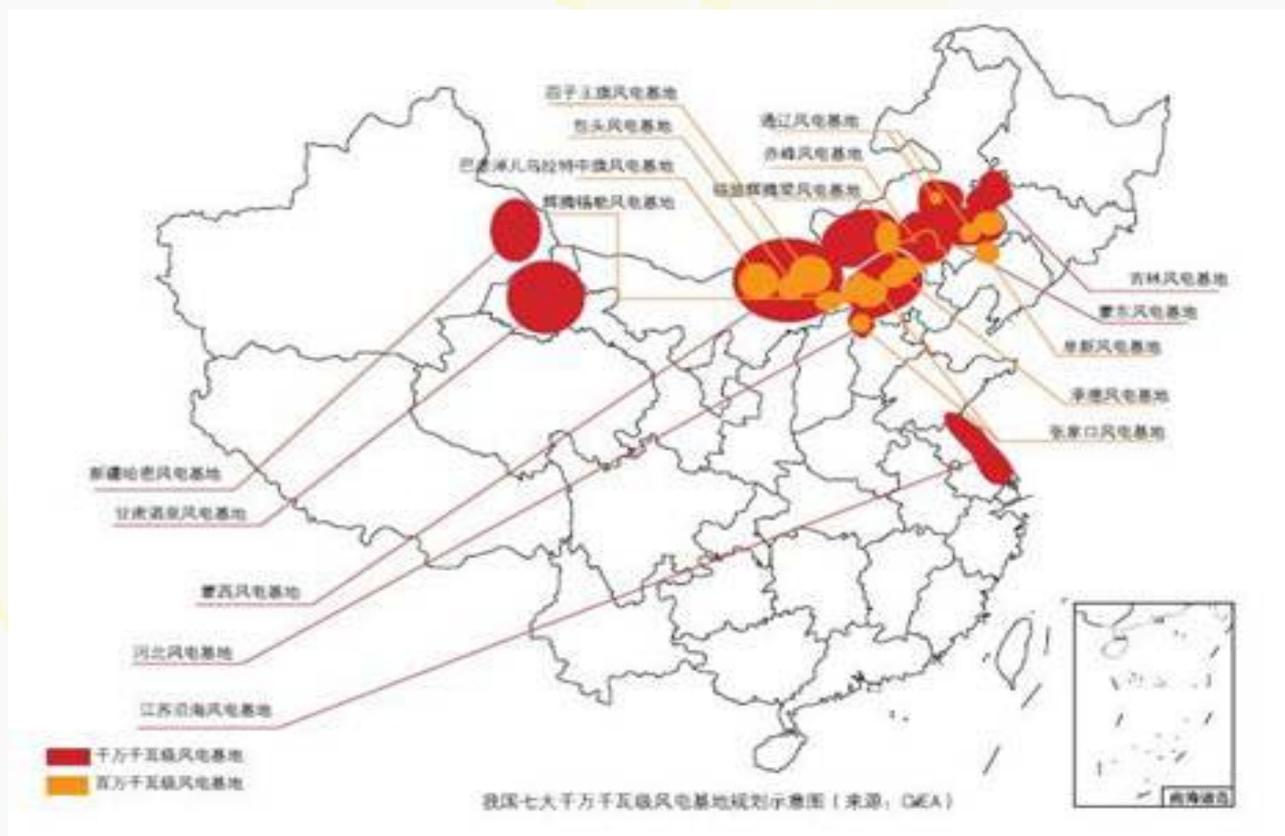
- **Uneven distribution of energy sources**
 - Coal: 82% in the north and northwest regions
 - Hydro: 67% in southwest region
- **70% of consumption in the east, south and a part of central region**
- **Long distance electric transmission is necessary**

Wind and Solar Resources



- Resource are more in the north, northwest and southwest.
- Demand are more in the east, south and central.

7 Huge Wind Farms (>10GW each)



- Installed Capacity: 2015: 58.08GW, 2020: 90.17GW.
- Interconnected: 2015: 22GW, 2020: 41.63GW
- Regulation capacity; Strong network

Regulation Capacity of Different Areas

Capacity	183.79GW	100%
T	178.28GW	97%
H	5.51GW	3%

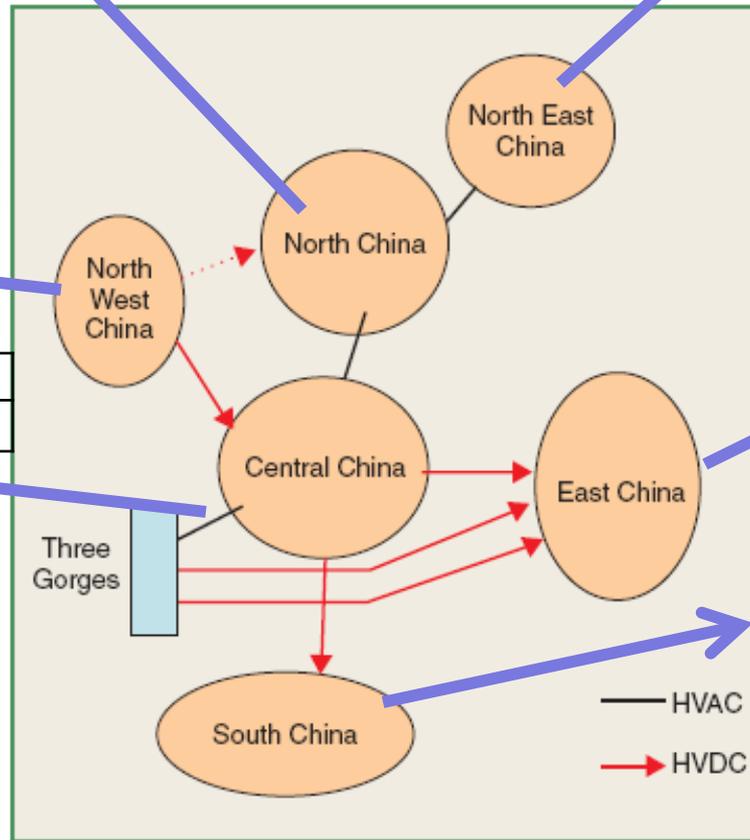
Capacity	71.41GW	100%
T	58.27GW	81.6%
H	6.65GW	9.3%
W	6.49GW	9.1%

Capacity	63.49GW	100%
T	43.56GW	68.6%
H	17.37GW	27.35%

Capacity	164GW	100%
T	129GW	87.86%
H	16.1GW	9.79%
HP	3.86GW	2.35%

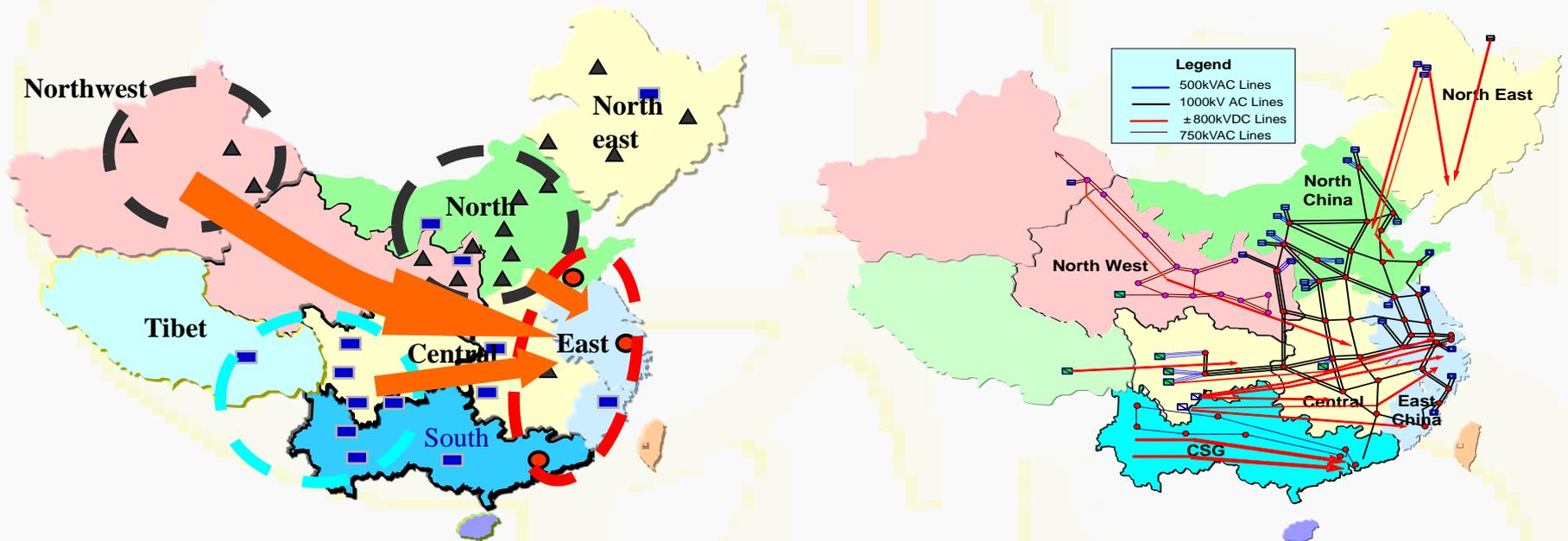
Capacity	182.26GW	100%
H		40%

Capacity	135GW	100%
T	84.05GW	62.25%
H	43.71GW	32.37%
N	3.95GW	2.92%
W	0.59GW	0.43%
HP	2.7GW	2%



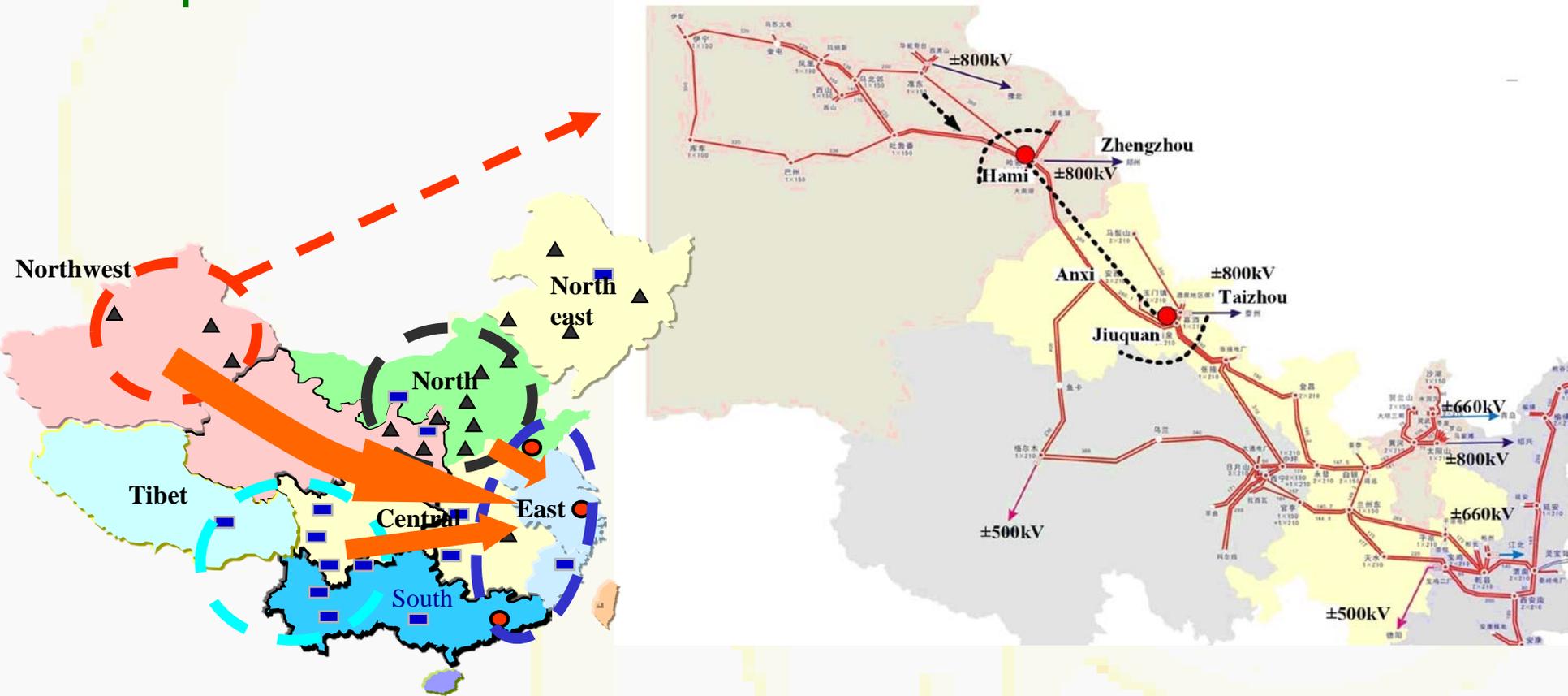
— HVAC
→ HVDC

Transmission Requirements



- Large-scale deployment of renewable resources requires a **strong** grid to transport power from west to east.
- Management of renewable resources and conservation measures (efficiency improvement, demand response) require a **smart** grid.

Network Structure for Wind Integration



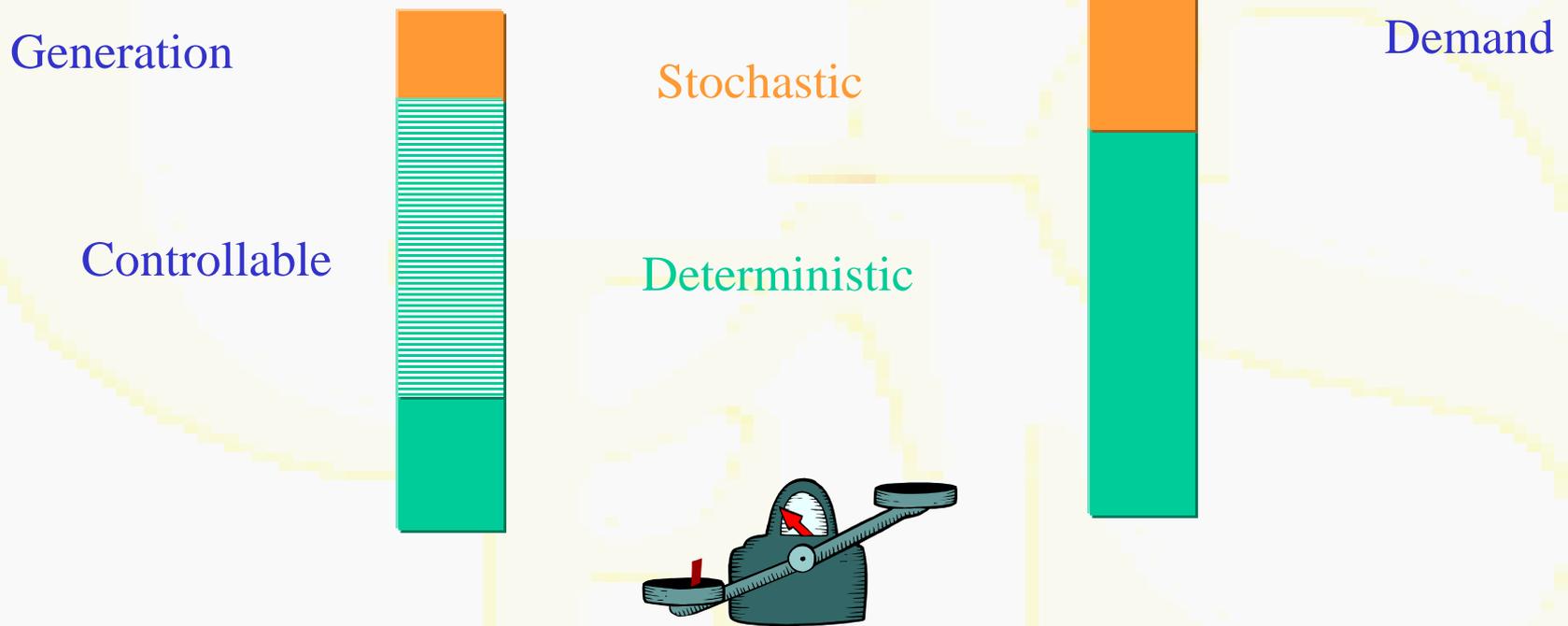
Northwest Grid HVDC projects planning for 2015



China's Smart Grid: Smart Operation

Traditional Power System

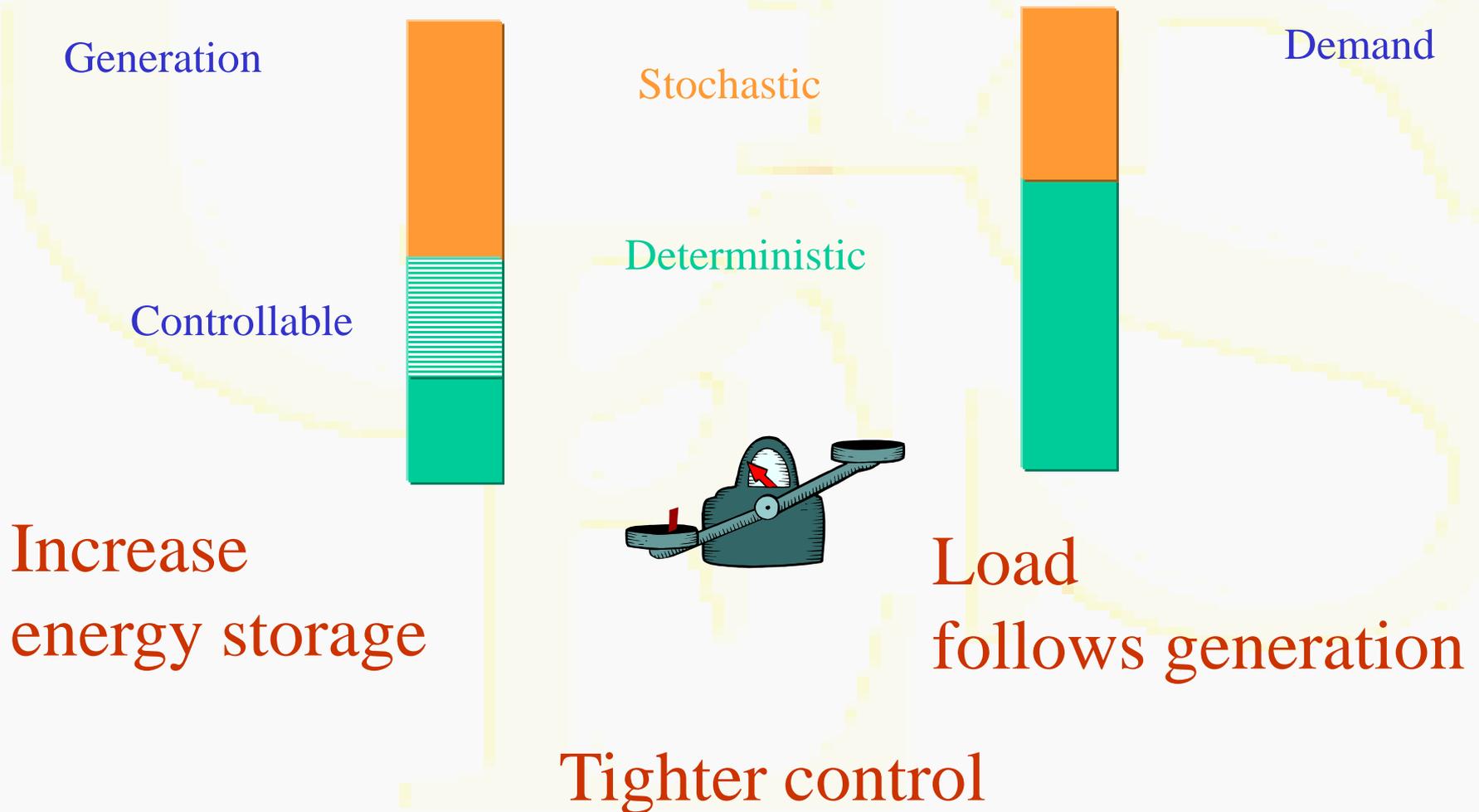
- Enough deterministic and controllable generation



Generation follows the load

Strategies in Smart Grid Environment

- Increase in (stochastic) renewable generation



Smart Operation of Smart Grid

■ Objectives

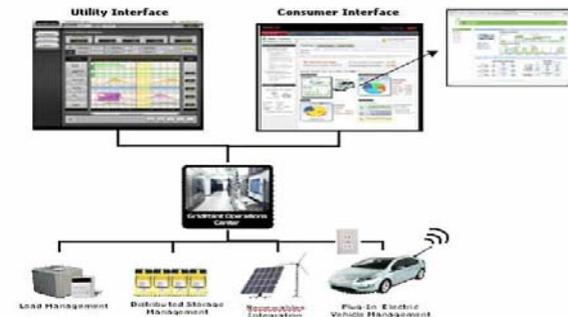
- » Enabling renewables & EV
- » Engaging consumers
- » Enhancing efficiency, reliability

■ Tools

- » Real-time information from sensors and communication networks of smart grid
- » Enhanced analysis and control capabilities of smart grid

■ Smart operation

- » Distributed and coordinated
- » Risk-based (vs. worst-case)
- » Self-healing
- » Control and communication architecture
- » Laboratory experiment



Flexibility Requirements

- Inertial response: cycles to 1-2 seconds
- Primary frequency response: cycles to 5-10 seconds
- Regulation: 10 seconds to several minutes
- Load following/ ramping: several minutes to few hours
- Contingency spinning/non-spinning reserve
- Replacement reserve
- Variable generation tail event reserve

Risk-limiting Dispatch

■ Motivations

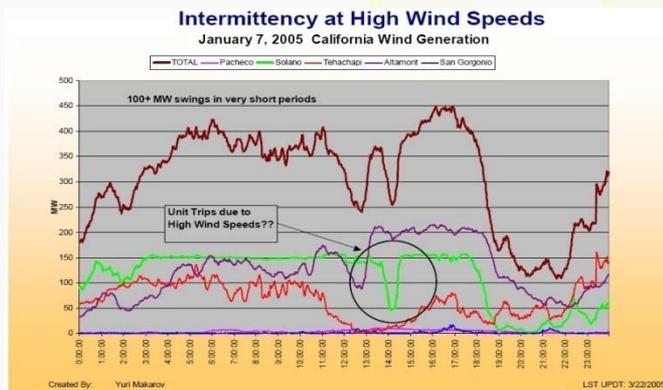
- » Renewable resources (wind and solar) are intermittent and highly variable.
- » Demand response and EV make load more stochastic.
- » Smart grid (sensors, communications, controls) provides more accurate real-time measurements, tighter feedback and more refined control.

■ Operating principle

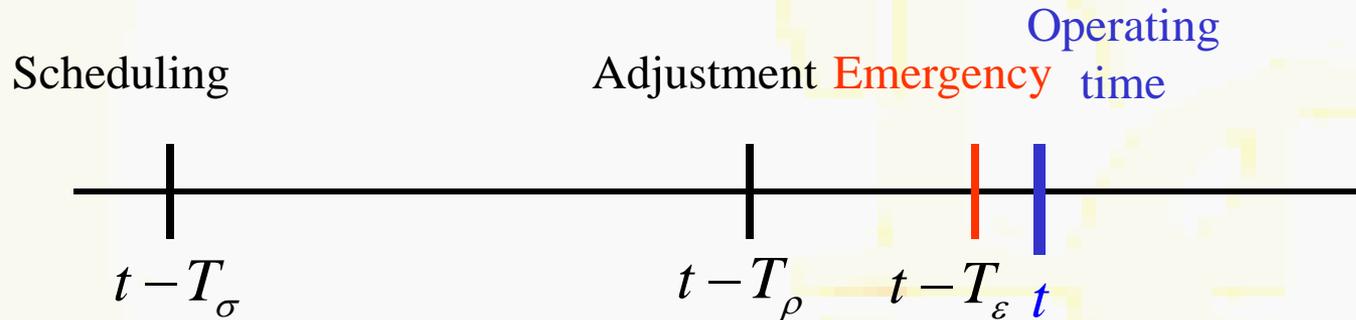
- » Optimizing objective (max social welfare or min cost)
- » Subject to the constraint that the **risk** of not meeting operating constraints is small.

■ Methodology

- » **Sequential stochastic** decisions
- » Probability distributions are conditioned on **updated measurements** from the smart grid.



Optimal Dispatch



- The overall optimization problem for system operation:

$$\max \quad f(\mathbf{x}(t), u_\sigma, u_\rho, u_\varepsilon)$$

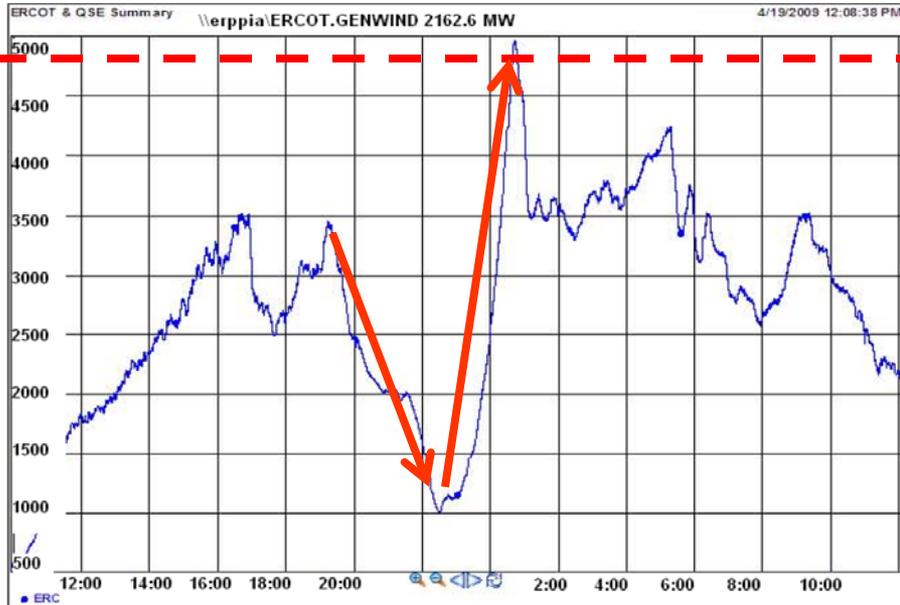
$$s.t. \quad \Pr\{g(\mathbf{x}(t), u_\sigma) = 0, h(\mathbf{x}(t), u_\sigma) \leq 0 \mid \mathbf{y}_{t-T_\sigma}\} \geq p^*$$

$$\Pr\{g(\mathbf{x}(t), u_\rho) = 0, h(\mathbf{x}(t), u_\rho) \leq 0 \mid \mathbf{y}_{t-T_\rho}\} \geq p^*$$

$$\Pr\{g(\mathbf{x}(t), u_\varepsilon) = 0, h(\mathbf{x}(t), u_\varepsilon) \leq 0 \mid \mathbf{y}_{t-T_\varepsilon}\} = 1$$

Operation Strategy: Coordination of Thermal Units & Wind Power

Figure A-6: 3,039 MW increases (18-Apr-09 23:39 to 19-Apr-09 00:39)



- Capacity
- Fast ramping of wind generation
- Minimal output of thermal(coal) units

$$C_{Th} = C_W$$

$$C_{Th} < (3 \sim 5) \times C_W$$

$$2C_{Th} = C_W$$

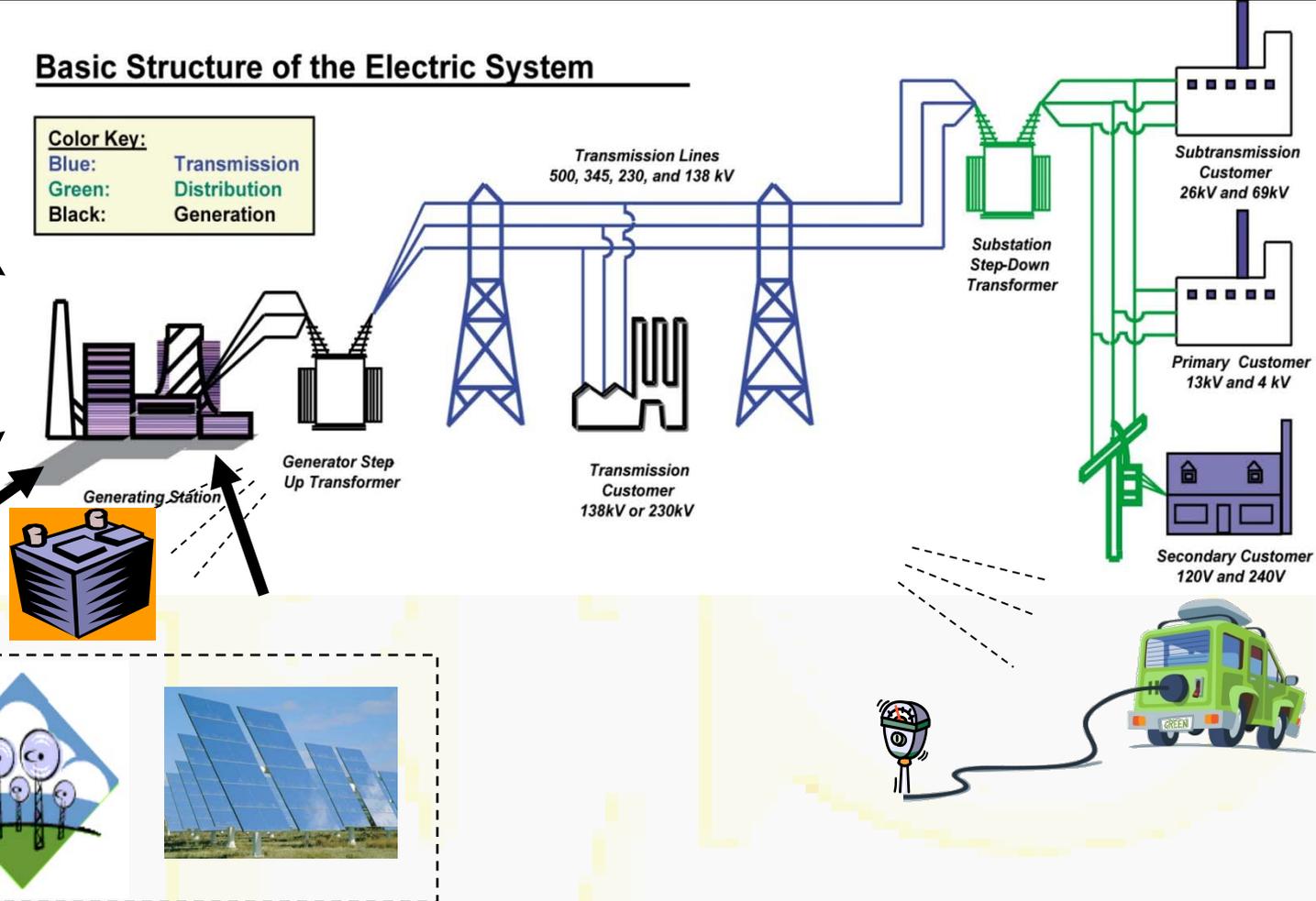
Introduction of responsive load is acceptable approach

Power Systems operation with high Percentage Renewables Penetration



Basic Structure of the Electric System

Color Key:
Blue: Transmission
Green: Distribution
Black: Generation



Balance capacity as well as ramping

Summary

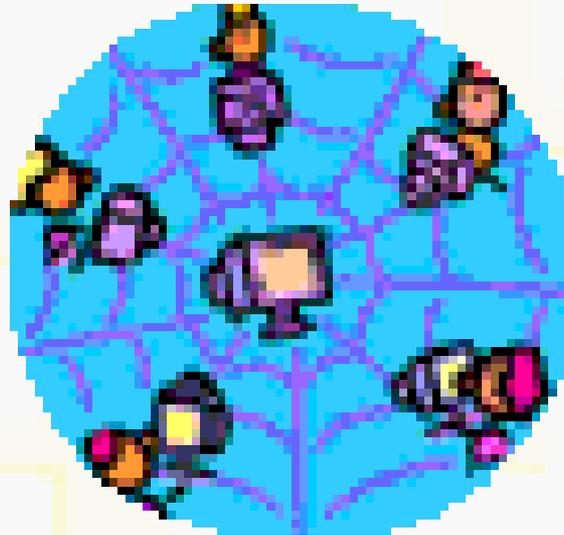
- Smart grid of the future

- » Brings information and communication technology, as well as power electronics, into electric grid.
- » Promises better utilization of renewable resources and demand participation.
- » Will unleashing innovation for new sensors, smart appliances, new devices, new products, etc.

- Smart operation of smart grid

- » To realize full potential of a smart grid, smart operation must be developed for all grid participants.
- » Research in new operational paradigm and system integration is needed. Examples of risk-limiting dispatch, design of future control centers and self-healing grid, as well as a testing laboratory, are given.

Thank You



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