Testbed for Mitigation of Power Fluctuation on Micro-grid *

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Abstract: Power fluctuation occurs intermittently on micro-grid when there exists a difference between generated and consumed power. Conventional generation tends to stabilize and maintain synchronous operation of the system by the inertia in the form of spinning rotational mass. As more renewable energy generation is added to the utility grid, less and less conventional generation will be required to meet the power demand. It could result in instability and poorly damped oscillations in AC frequency and power on micro-grid. A testbed composed by a photovoltaic (PV) system, a four-quadrant grid-tied inverter, and a real-time controller is developed. A resonant load circuit is integrated into the system to act as a disturbance and generate power fluctuation. By modeling the dynamics of the system and applying proper real-time control, the power fluctuation can be mitigated. The testbed can benchmark a real-time power control technology. The developed control system is scalable to the integration of renewable energy generation with advanced control features into micro-grids. (The diagram of the testbed and two photos are included in the next page.)

Keywords: Micro-grid; Grid-tied inverter; Real-time control.

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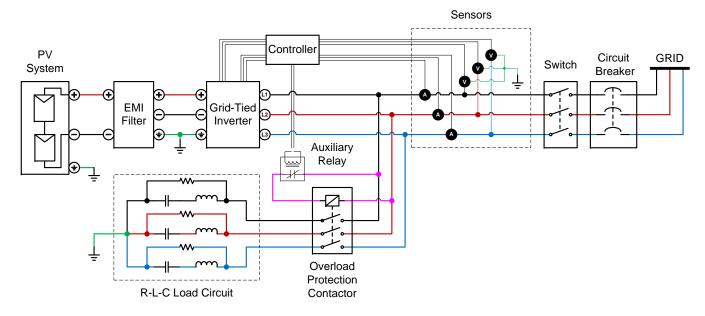


Fig. 1. Diagram of the Testbed



Fig. 2. Front of the Testbed



Fig. 3. Side of the Testbed