

Distributed Control of a Swarm of Buildings Connected to a Smart Grid

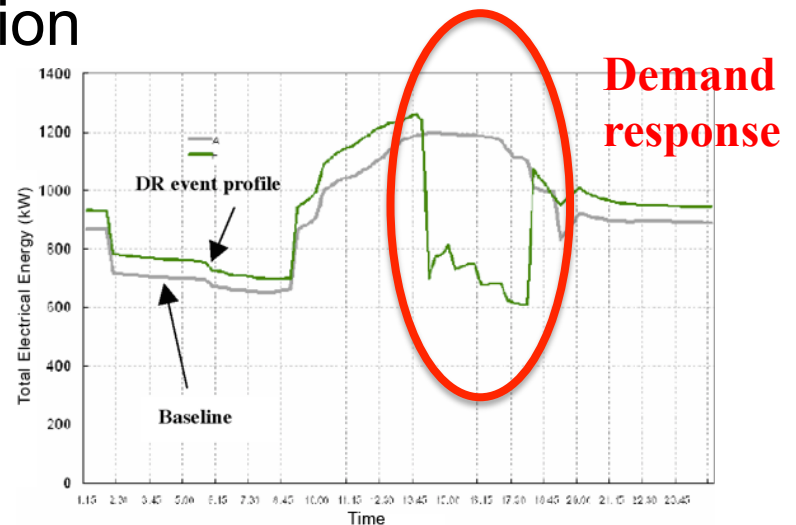
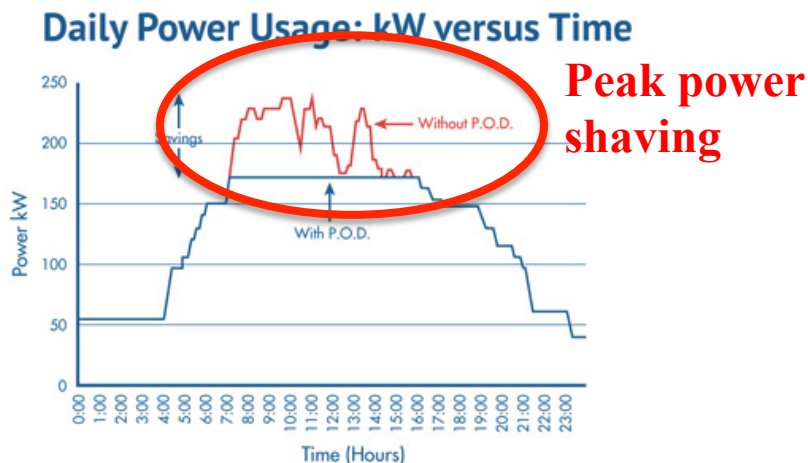
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Building Energy Control

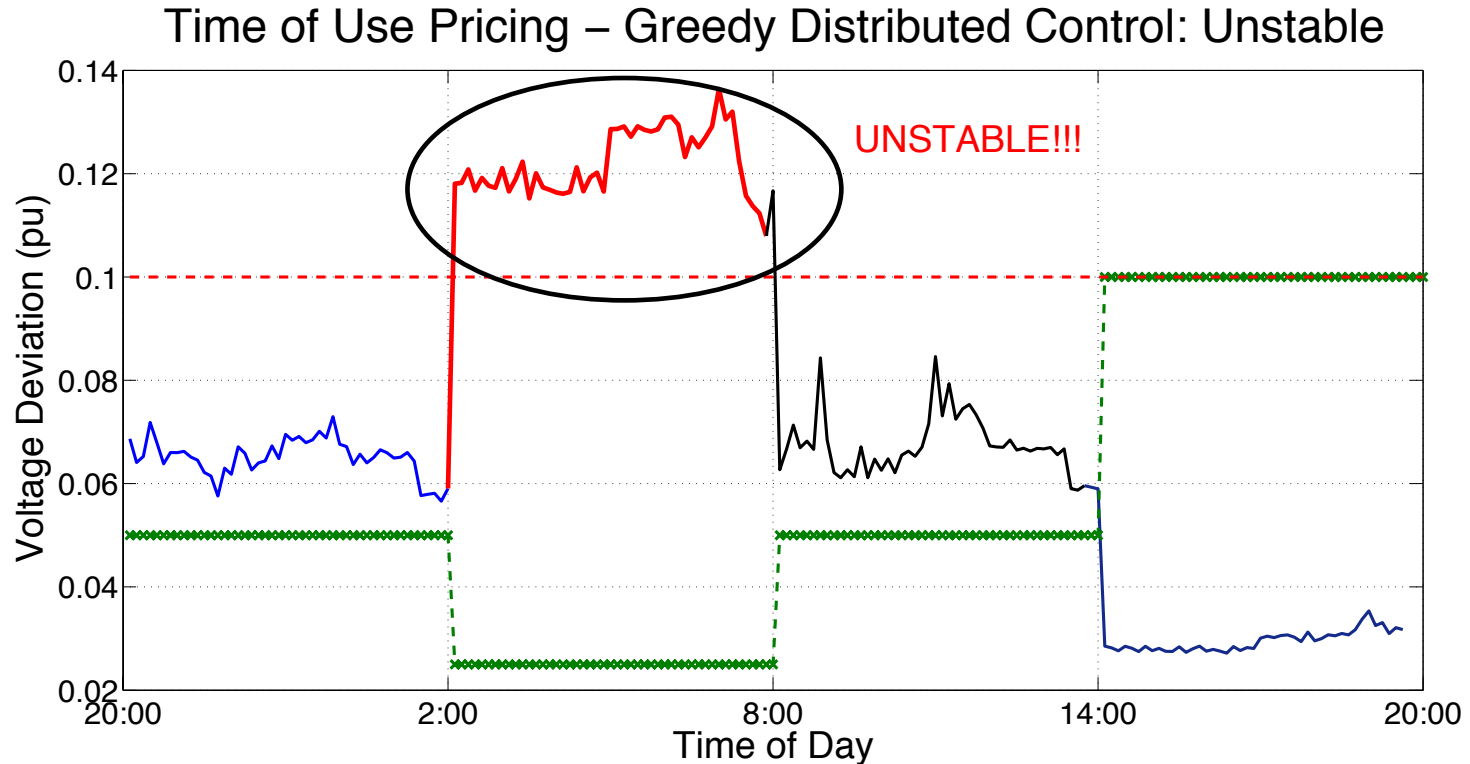
- Building energy management in smart grid has become an important research area
- Individual scenarios might include:
 - Demand response
 - Peak power management
 - Demand shifting based on time-of-use pricing and/or renewable energy generation



Distributed Building Control

- Each controller focuses on a single building
- These **individual** “optimal” controllers create a greedy **distributed** system.
- This can generate:
 - New peak spikes at non-peak hours
 - Supply-demand imbalances
 - Voltage/frequency instability

Distributed Control Issues

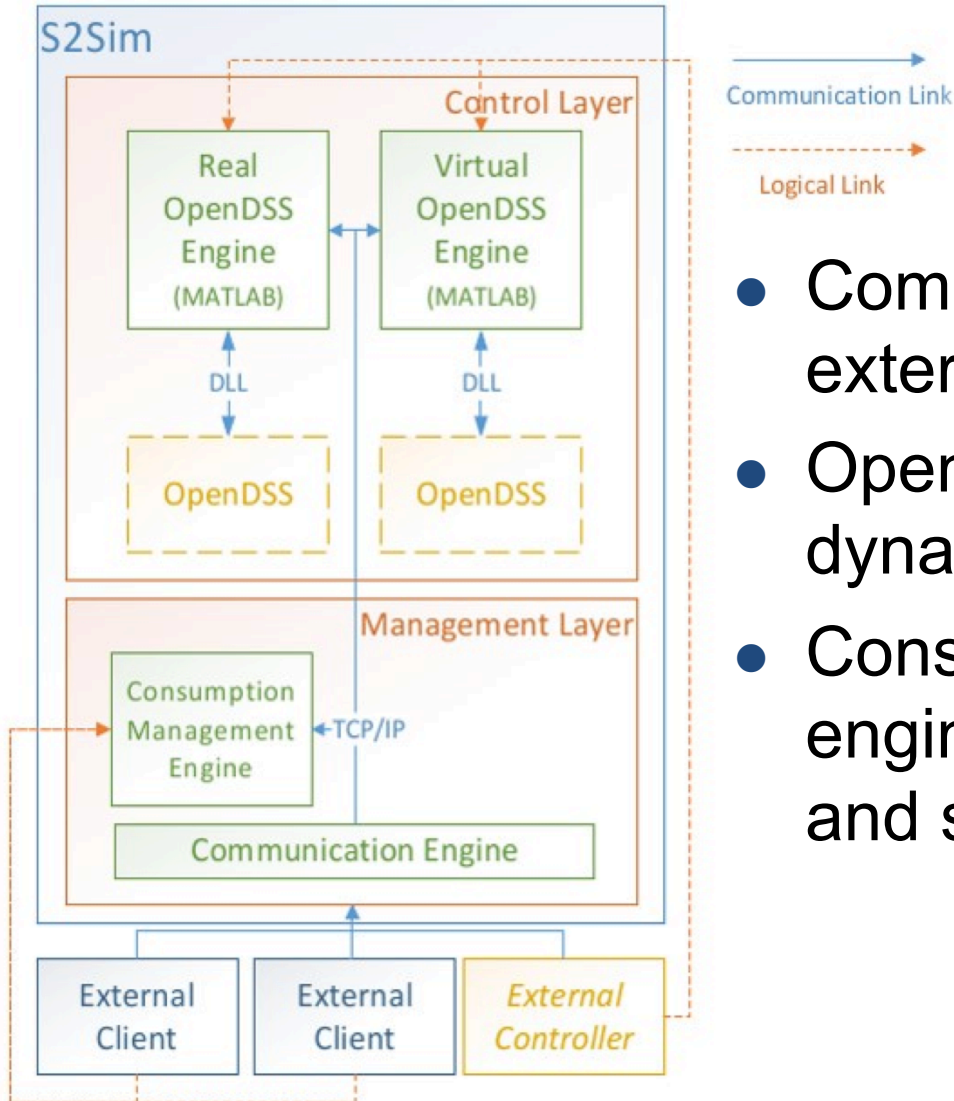


- We need to monitor the system in a holistic way
- Observe and eliminate the discrepancies

Smart Grid Swarm Simulator (S²Sim)

- OpenDSS based grid simulator
- Simulates grid dynamics: power, voltage
- Evaluates and quantifies grid stability
- Enables evaluation of the quality of distributed control of smart buildings
 - Treats each building as a black box
 - Allows co-simulation of individual controllers or data feeds from real-time sensor/actuator systems

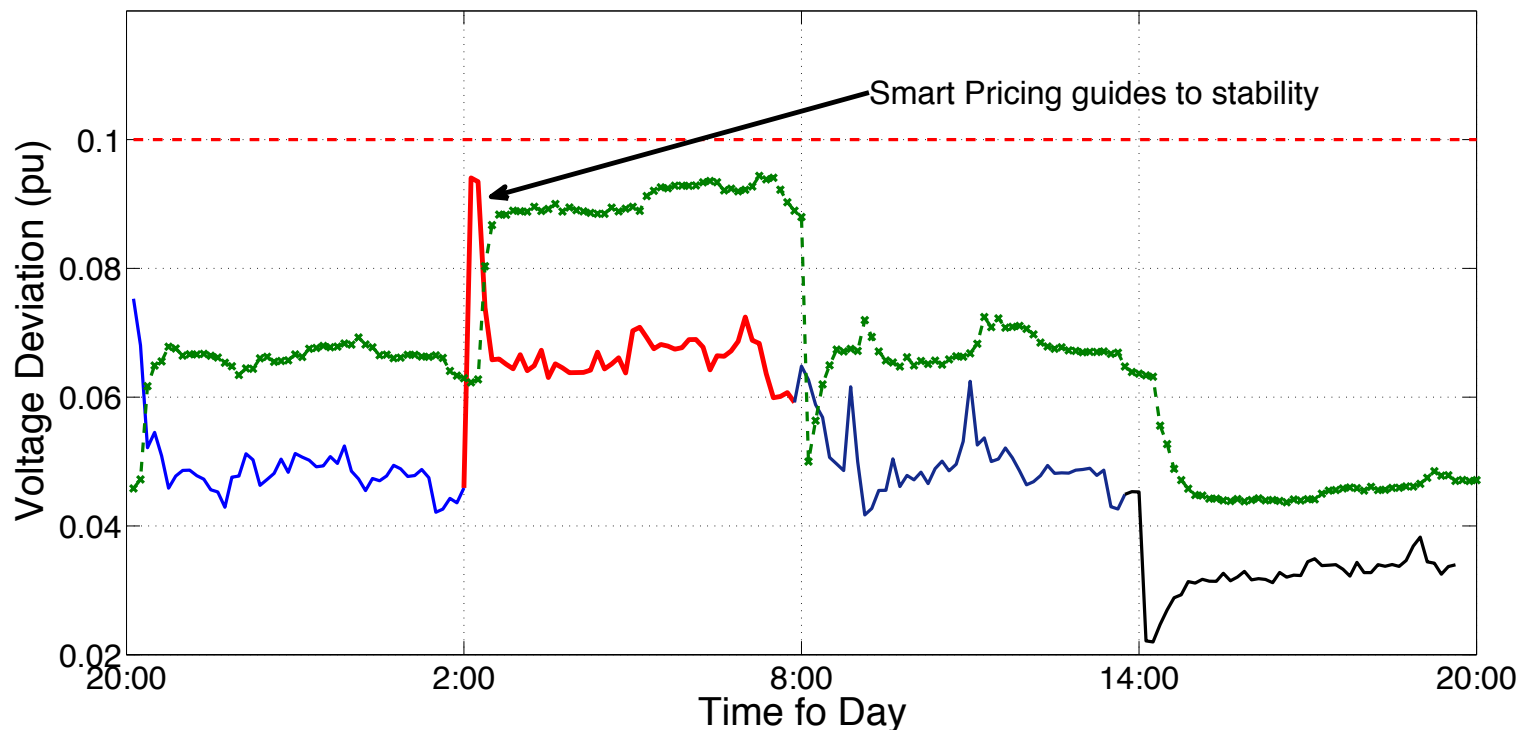
S²Sim Design Overview



- Communication engine manages external client connections
- OpenDSS engine calculates grid dynamics
- Consumption management engine evaluates power values and sends price feedback

Smart Price Feedback Mechanism

Smart Price Feedback – Greedy Distributed Control: Stable

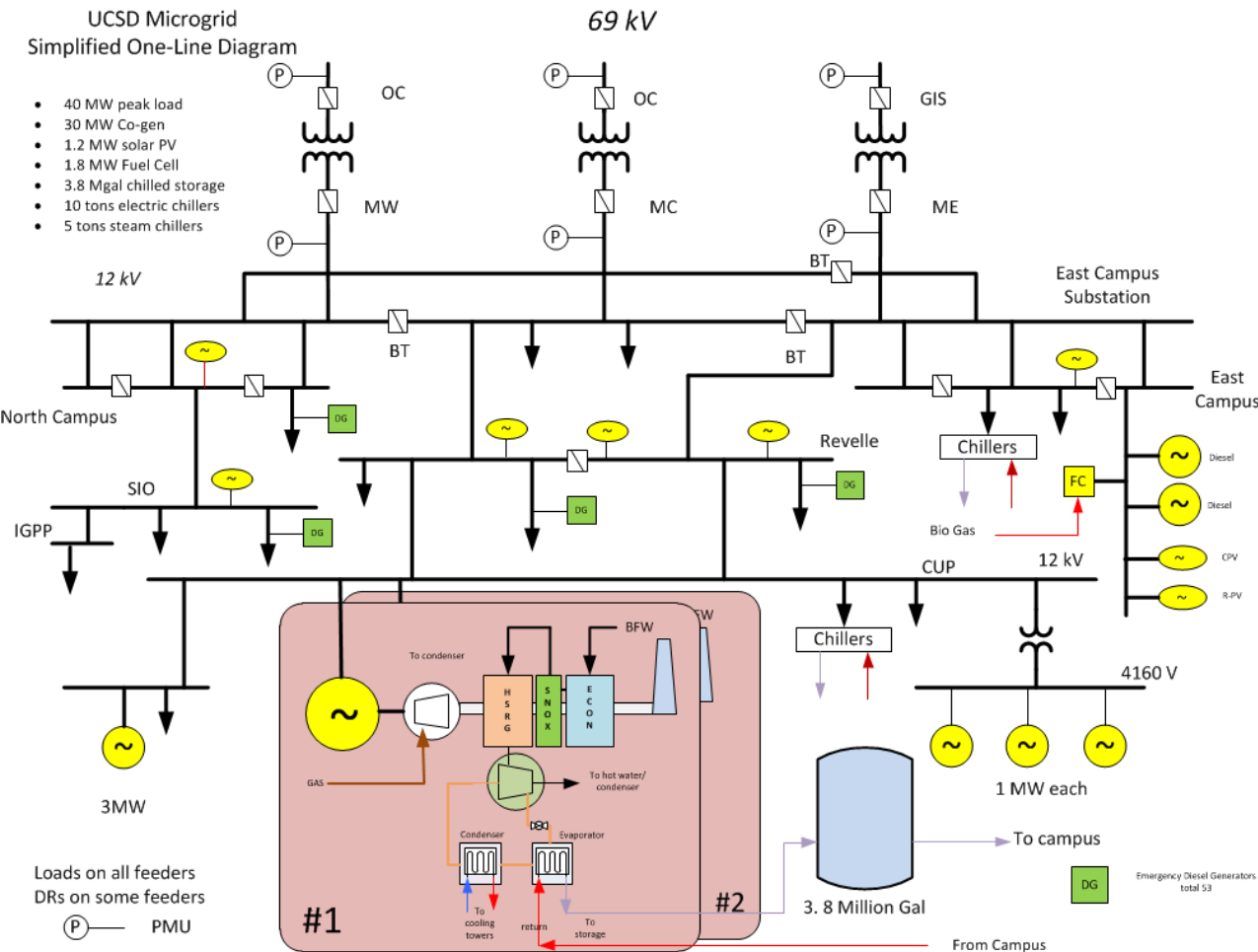


- S²Sim calculates a price for each client
- Higher deviation → Higher price
- Clients reduce their consumption to avoid high prices

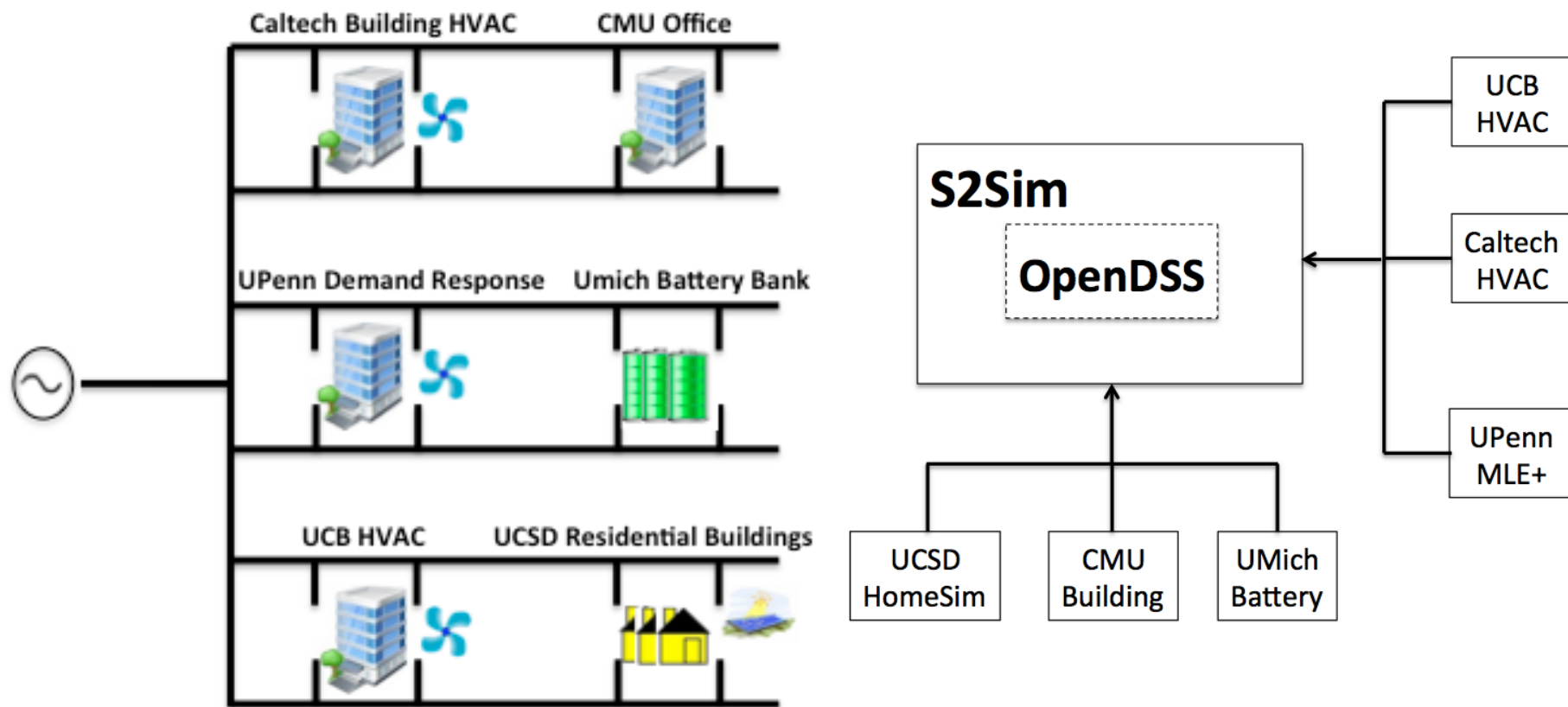
Base Model: UCSD Microgrid

UCSD Microgrid
Simplified One-Line Diagram

- 40 MW peak load
- 30 MW Co-gen
- 1.2 MW solar PV
- 1.8 MW Fuel Cell
- 3.8 Mgal chilled storage
- 10 tons electric chillers
- 5 tons steam chillers



Current System



- Current circuit can support up to 12MW, corresponding to a town with approx. 10000 residents
- A joint effort of six universities

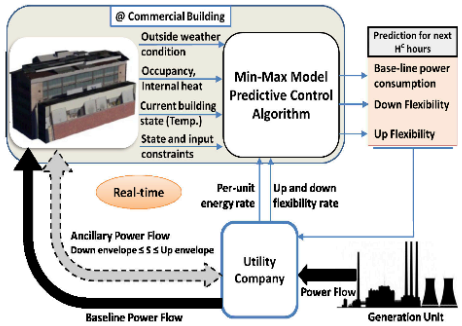
Individual Clients

UCSD/UCB/UPenn/CMU/UMich/Caltech



UCB HVAC

- Flexibility of commercial buildings HVAC system is a significant regulation resource.
- Defined and quantified flexibility of building HVAC systems.

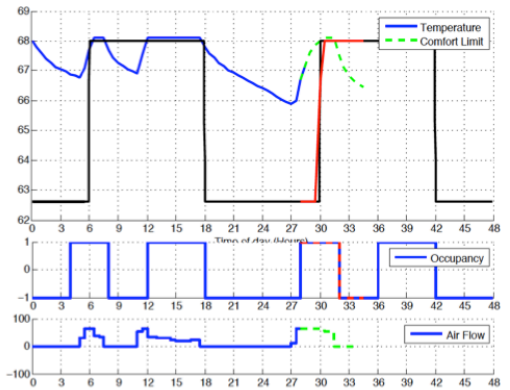


- Designed robust model predictive control framework to guarantee:
 - Building climate control
 - Grid flexibility requirements
- Implemented *contractual framework* for costs and benefits to building and grid.

Caltech HVAC

- Resistor-capacitor network to model heat transfer
- MPC to satisfy formal specifications in Signal Temporal Logic

$$\varphi = \square((occ_t > 0) \Rightarrow (T_t > T_t^{comf}))$$

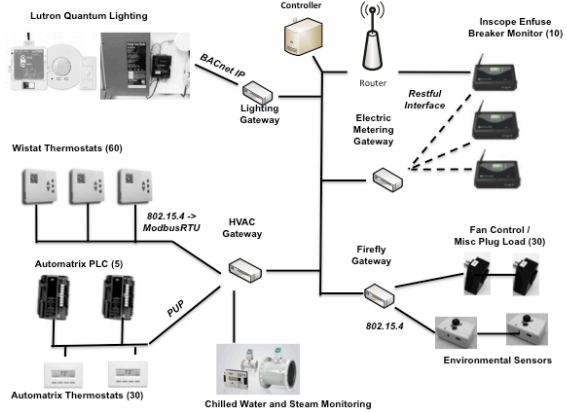


CMU Scaife Hall



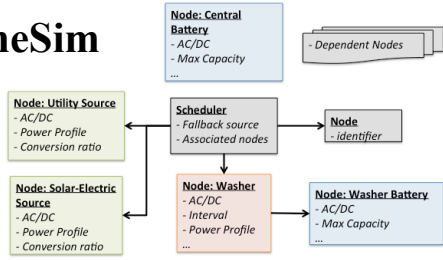
40,000 sq ft, 5 story, 140 room, built in 1962 with classrooms, auditorium, offices and labs

- Sensing and control from 6 building automation systems
- Live data streaming into S²Sim
- Load shedding based on S²Sim pricing signals



UCSD HomeSim

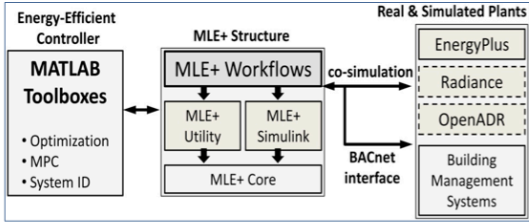
- Residential energy simulation platform
- Can emulate neighborhoods
- Replicated and connected to S²Sim



- Pricing feedback from S²Sim based on consumption, affects appliance rescheduling, battery charge/discharge periods, matching solar energy with demand

UPenn MLE+

- Use price signals for Demand response
- Matlab Toolbox for Integrated Modeling and Controls for Energy-Efficient Buildings.
- Co-simulate with realistic EnergyPlus buildings

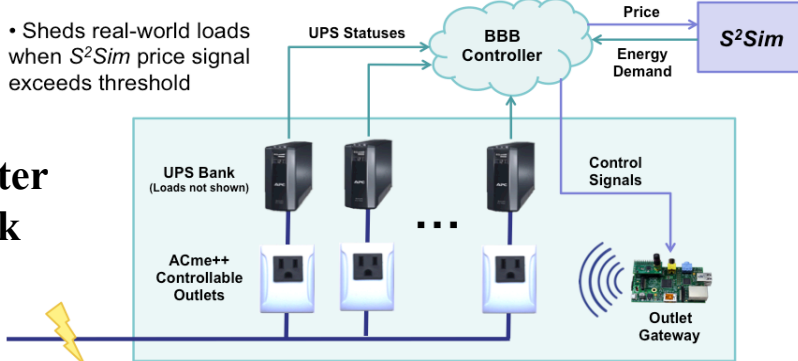


Graphical front-end for workflow from modeling to controller synthesis and deployment



- Sheds real-world loads when S²Sim price signal exceeds threshold

UMich Beyster Battery Bank



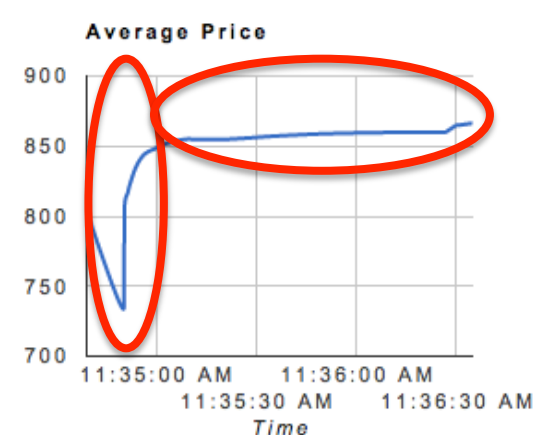
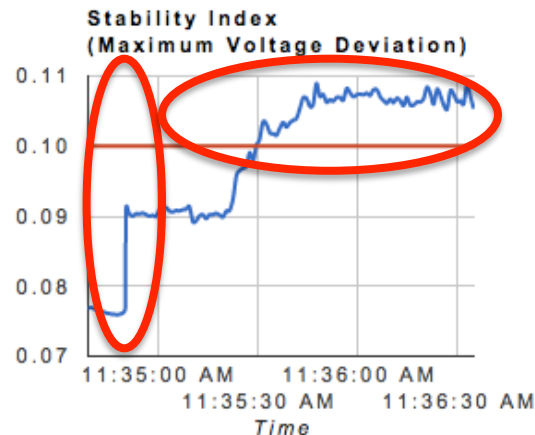
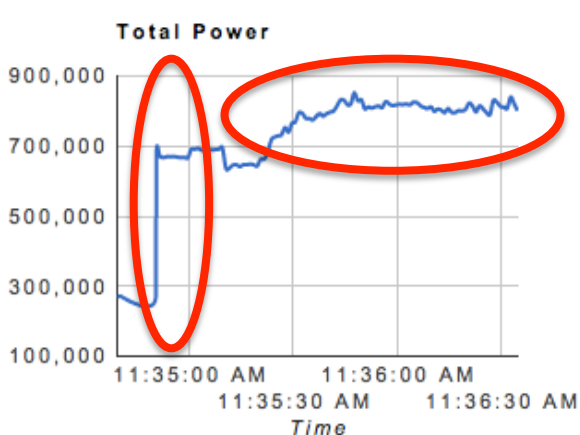
Example Scenario

Step 1: Voltage deviation occurs



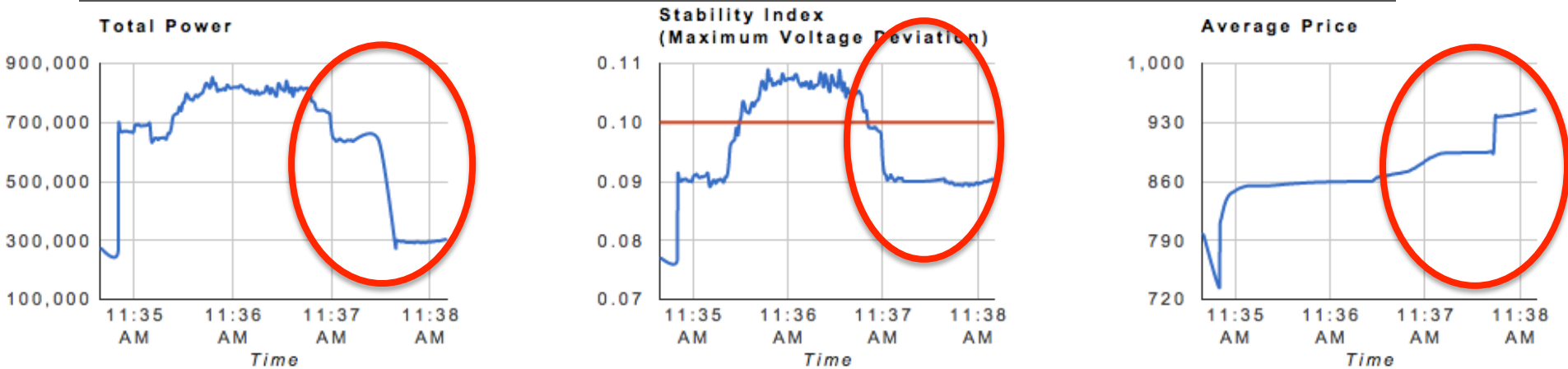
| Client Id | Client Name | Client Description |
|-----------|-------------|---|
| 118 | UCB1 | UCB-CALTECH HVAC Controller |
| 117 | UCSD2 | UCSD Medical Facility |
| 115 | UMICH1 | Battery Bank Controller |
| 119 | UCB2 | UCB SDH Hall - Office Building Controller |
| 116 | UCSD1 | UCSD Campus Dormitory |
| 120 | UPENN1 | MLE+ HVAC Controller |

- Six individual *smart* building controller
- Sudden power spikes can increase stability, hence price
- Gradual power spikes result in gradual price increase

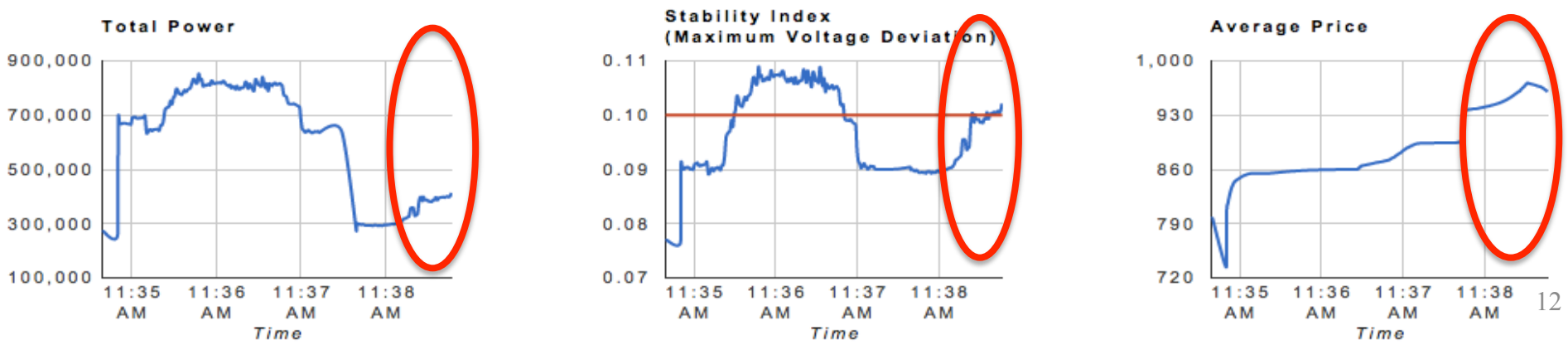


Example Scenario

Step 2: Stability is restored

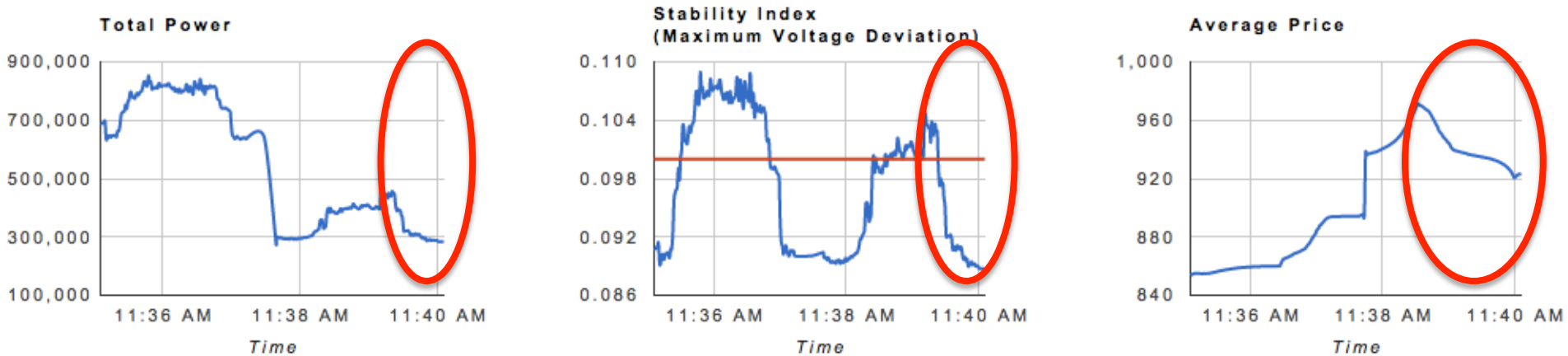


- When consumption decreases, stability is restored
- The price keeps increasing due to high deviation
- After consumption increases again, voltage/price increases

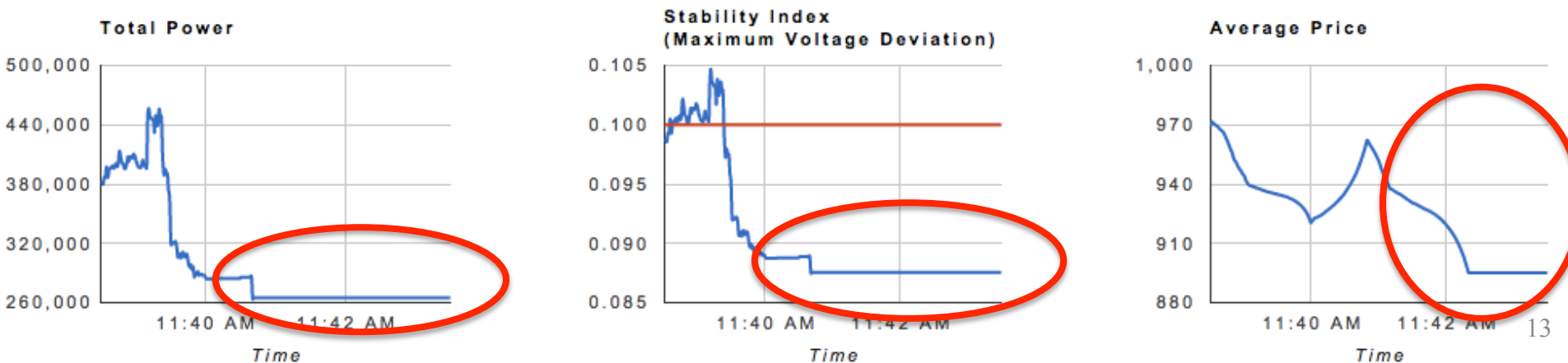


Example Scenario

Step 3: Price reduces



- After a while price starts to reduce
- At the end, the price stabilizes



Next Steps

- Consider the system ***twofold***:
 - ***Building controllers***: Revise the individual building controllers to account for the grid dynamics
 - ***Grid***: Smart grid control instead of individual greedy distributed control
- ***Combine*** these separate parts to create an optimal close-loop feedback system
 - ***Joint optimization*** of building savings and grid operation

Summary

- Smart grid energy management is an important topic
 - Residential (house) energy management
 - Building energy management – HVAC in office and commercial buildings
 - Uncoordinated individual control mechanisms can endanger the grid stability
- Distributed energy management in a smart grid
 - **S²Sim**: Simulates grid dynamics; evaluates and quantifies grid stability
 - Created a realistic grid model, corresponding to a small town
 - Monitor and prevent instability events
 - Devised a smart price feedback mechanism